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(Form C-102)  
(Revised 7/1/52)

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

## MISCELLANEOUS NOTICES

MAY 21 10 33 AM '64

submitted to the secret on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	X
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico  
(Place)

May 18, 1964  
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Astec Oil & Gas Company  
(Company or Operator) Northeast Maljamar Unit Well No. 2 in F (Unit)  
SE 1/4 NE 1/4 of Sec. 5, T. 17-S, R. 33-E, NMPM, Maljamar Pennsylvanian Pool  
(40-acre Subdivision) Lea County.

## FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

The following work is proposed:

1. Spot 25 sacs cement over Brunum Perfs. at 10,456 - 10,468.
2. Cut off 4 1/2" casing at 10,020 and pull.
3. Spot 25 sacs cement at the 4 1/2" casing stub.
4. Spot 25 sacs cement at the top of the Abo (7858').
5. Spot 25 sacs cement at the top of the Tubb (7196').
6. Spot 25 sacs cement at the top of the Glorieta (5871').
7. Hang and cement a 4 1/2" liner from 4390' to 5200'.
8. Perforate liner at 5100-5120, acidize and test.
9. If no commercial pay is indicated a 25 sacs cement plug will be spotted across perforations at 5100-5120.
10. Perforate 8-5/8" casing at selected intervals between 4200 and 4390, acidize and test.

Approved MAY 21 1964, 19.....  
Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By [Signature]  
Title Engineer District 1

Astec Oil & Gas Company

original signed by: Company or Operator

By LESTER L. DUKE

Position District Superintendent

Send Communications regarding well to:

Name Astec Oil & Gas Company

Address P. O. Box 837, Hobbs, New Mexico