

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE O. C. C.

Nov 27 3 45 PM '63

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation M. L. Bargalet
(Company or Operator) (Lease)
Well No. 1, in NW 1/4 of SE 1/4, of Sec. 30, T. 16-S, R. 38-E, NMPM.
Wildcat Pool, Lea County.
Well is 1980 feet from South line and 1980 feet from East line
of Section 30, 16-S, 38-E. If State Land the Oil and Gas Lease No. is
Drilling Commenced 7-24-63, 19.63 Drilling was Completed 10-14-63, 19.63
Name of Drilling Contractor Sharp Drilling Company
Address Box 1271, Midland, Texas
Elevation above sea level at Top of Tubing Head 3749 The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from None - Dry to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	315	Guide			Surface Pipe
9-5/8"	36#	New	5072	Guide			Intermediate
5-1/2"	17#	New	12,002	Guide	6096'	11,652-11,842'	Oil String
						8,504-8757'	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	340	310	Pump & Plug		
12-1/4"	9-5/8"	5099	1535	Pump & Plug		
7-7/8"	5-1/2"	12,027'	575	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

1500 gallons of 15% double inhib. (Pann.)

7660 gallons of 15% HCL (Abe)

Result of Production Stimulation Did not Produce - Dry.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,306' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Did Not Produce - Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2105		T. Devonian	13,083	
T. Salt			T. Silurian		
B. Salt			T. Montoya		
T. Yates	3278		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen	4197		T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	5072		T. Granite		
T. Glorieta	6498		T.		
T. Drinkard			T.		
T. Tubbs	8070		T.		
T. Abo	8688		T.		
T. Penn.			T.		
T. Miss.	12,180		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230		Surface Sand				(See Attachment for DST.)
	2121		Red Beds				
	3472		Anhy & Salt				
	3841		Anhy				
	4420		Anhy & Gyp.				
	4819		Anhy				
	5081		Anhy & Lime				
	5323		Lime				
	6337		Lime & Sand				
	7963		Lime				
	8092		Lime & Shale				
	8920		Lime & Sand				
	9449		Dolo.				
	9800		Dolo. & Lime				
	10,887		Dolo & Chert				
	10,963		Dolo & Shale				
	11,208		Lime & Shale				
	12,418		Lime & Chert				
	13,315		Lime & Shale				
	13,306		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 26, 1963 (Date)
Company or Operator Gulf Oil Corporation Address Box 670, Hobbs, New Mexico
Name Position or Title Area Production Manager