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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

OCT 28 3 39 PM '63

Name of Company Gulf Oil Corporation				Address Box 670, Hobbs, New Mexico			
Lease M. L. Bargsley		Well No. 1	Unit Letter J	Section 30	Township 16-S	Range 33-E	
Date Work Performed 10-23 & 24, 1963		Pool Wilocat			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Sharp Drilling Company drilled 7-7/8" hole to TD 13,306'. Tested well. Obtained verbal permission from Mr. Ramey to Mr. Ballinger to set plugs as follows: 50 sack Inferno 13,306 to 13,184', 50 sack Inferno 13,150 to 13,040', 50 sack Inferno 12,250 to 12,124' and 100 sack Incor Neat 11,950 to 11,750'. Washed and drilled to 12,027'.

Ran 5-1/2" casing as follows: 7 1/2 joints, 2407' of 17# N-80 LTRC, 167 joints, 5502' of 17# J-55 ST&C, 7 1/2 joints, 2458' of 17# J-55 LTRC and 50 joints and 1 cut joint of 17# N-80 LTRC, 1635'. Total 365 joints and 1 cut joint, 12,002'. Shoe at 12,827', DV tool at 8958'. Cemented first stage with 110 sacks Incor with 16% gel, 3% salt, .3% R-5 and 180 sacks Incor Neat. Circulated and WOC 4 hours. Cemented second stage with 145 sacks Incor with 16% gel, 3% salt, .2% R-5 and 140 sack Incor Neat. Complete at 10:00 PM, 10-23-63. TS indicated top of cement at 7245'. WOC over 24 hours. Tested 5-1/2" casing with 1500#, 30 Min. OK. Drilled DV tool and tested with 1500#, 30 min. OK.

Witnessed by T. B. Sumner	Position Drilling Foreman	Company Gulf Oil Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

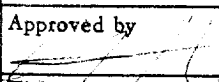
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name ORIGINAL SIGNED BY C. D. BORLAND
Title	Position Area Production Manager
Date	Company Gulf Oil Corporation