NUMBER OF CO	PIES CELVED			FW MFXI			ONSER	VATION	COM	MISSION		FORM C-103	
U.S.G.S. LAND OFFICE TRANSPORTER				NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)									
PROBATION OFFICE											) }		
Name of Company Gulf Oil Corporation							Address 1963 AUG 15 PH 3 55 Box 670, Hobbs, New Mexico						
Lease	IT COLLOT	8 CTON		Well No.	Unit	Letter	Section	Township Range					
M. L.	Bargsley			1	J		30	16 <b>16</b> -			-		
Date Work Pe 8-7 to 1	rformed		Pool Wildcat					County	ea.			<u> </u>	
THIS IS A REPORT OF: (Check appropriate block)													
	ng Drilling O	; <b>XX</b> Cas	Casing Test and Cement Job Dther (Explain): Remedial Work										
Detailed acco	•												
Ram 161 joints, 5072' of 9-5/8" 36# J-55 casing set at 5099', DV tool at 3100'. Gemented with 400 sacks Incor W/16% gel, 3% salt and 0.39 % R-5. Fellowed with 100 sacks Incor Neat. Comp at 5:10 AM 8-8-63. Tested casing with 2000#, 30 min., 0K, before opening DV tool. Circulated to lish5 AM 8-8-63. No cement returns first stage. Cemented second stage with 935 sacks Incor W/16% gel, 0.39% R-5 and 100 sacks Incor Neat. TS indicated top of cement at 20' outside of 9-5/8" casing. WOC over 18 hours. Drilled DV tool and tested with 2000#, 0K. Started drilling 8-3/4" holt at 5100' at 6:30 AM August 10, 1963.													
			FILL IN BELO					PORTS O	NLY				
D F Elev.		TD		PBTD				Producing Interval		ral	Completion Date		
	Tubing Diameter		Fubing Depth		С	Oil String Diamo		ter	er Oil Stri		ng Depth		
Perforated Int					tra							*	
						Producing Formation(s)							
		·		RESULT			OVER		<del>.</del>				
Test Before	Date of Test		Oil Production BPD		Producti CFPD			roduction PD	Cub	GOR Cubic feet/Bbl		Gas Well Potential MCFPD	
Workover													
After Workover													
	OIL CONS					I here to the	by certify best of r	y that the in my knowledg	iformat ge.	ion given ab	ove	is true and complete	
Approved by						Name							
							Position Area Production Manager						
Date							Company Gulf Oil Corporation						