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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Southern Union State (South Union)
9. Well No. /
10. Field and Pool, or Wildcat Wildcat
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> Dry Hole
2. Name of Operator Southern Union Production Company
3. Address of Operator 1434 Fidelity Union Tower, Dallas, Texas 75201
4. Location of Well UNIT LETTER <u>L</u> <u>3722</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3773.24 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud - July 20, 1963. Schlumberger TD 13,513'. Ran Schlumberger bucket test at 11,314 to 11,317'. Recovered slight amount of formation gas and slight distillate cut filtrate water. Non-commercial amount of gas.

Ran 12-3/4" 30# surface casing at 312' w/375 sx - good cmt returns.
Ran 8-5/8" 32# casing at 5005' w/350' sx - press tested to 1000 psi - - OK.

Spotted 25 sx cement plugs at following depths:
13,067', 11,239', 9969', 8760', 7954', 6725', 5000'.

Recovered 1425' of 8-5/8" casing.
Set 25 sx & 1450' and 345' - 20 sx in surface casing.

Plugged and abandoned 10/12/63

NOVEMBER 16, 1971 Checked 20 sx plug @ 320' w/Halliburton Wireline. Unable to get below 54'. Set 15 sx plug in surface and installed dry hole marker.

Verbal approval obtained from Mr. Joe Ramey 11/16/71.

Filled in slush pits and cleaned up location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Joe D. Ramey</u>	TITLE <u>Manager, Drilling and Prod.</u>	DATE <u>12/1/71</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>JAN 14 1972</u>

CONDITIONS OF APPROVAL, IF ANY: