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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State **XXX** Fee ☐

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name Southern Union	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name (South-Denton State)	
2. Name of Operator Southern Union Production Company		9. Well No. No. 1	
3. Address of Operator 1434 Fidelity Union Tower, Dallas, Texas 75201		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER L LOCATED 3722 FEET FROM THE N LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TWP. 16-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 7/20/63	16. Date T.D. Reached 10/10/63	17. Date Compl. (Ready to Prod.) 10/12/63	18. Elevations (DF, RKB, RT, GR, etc.) 3773.24 GRL
19. Elev. Casinghead None		20. Total Depth 13,513	
21. Plug Back T.D.		22. If Multiple Compl., How Many	
23. Intervals Drilled By 13,513		24. Producing Interval(s), of this completion — Top, Bottom, Name Dry Hole	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Schlumberger Sonic Gamma Ray & Dual Induction-Laterlog	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
12-3/4	30	312	15-1/2
8-5/8	32	5005	11
			7-7/8
CEMENTING RECORD		AMOUNT PULLED	
375 sxs		None	
350 sxs		1425'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
None			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		None	
33. PRODUCTION			
Date First Production None		Production Method (Flowing, gas lift, pumping — Size and type pump)	
Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments 1 copy of each electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Benny E. Bechtel		TITLE Mgr., Drilling and Prod.	
		DATE 12/16/68	
		Southern Union Production Co.	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Wolfcamp	T. Bone Springs	T. Wingate	T. T.
T. Penn.	T. T.	T. Chinle	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2160	3317	1157	Rustler				
3317	4216	899	Yates				
4216	5207	991	Queen				
5207	6725	1518	Yeso				
6725	7954	1229	Tubb				
7954	8670	716	Abo				
8670	9969	1299	Wolfcamp				
9969	11239	1270	Pennsylvanian				
11239	13067	1828	Chester				
13067	13397	330	Barnett				