

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9258

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator Southern Union Production Company	8. Farm or Lease Name Southern Union
3. Address of Operator 1434 Fidelity Union Tower, Dallas, Texas	9. (South-Denton State) No. 1
4. Location of Well UNIT LETTER L , 3722 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3773.24 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud - July 20, 1963
Schlumberger TD 13,513'
Ran Schlumberger bucket test at 11,314 to 11,317'. Recovered slight amount of formation gas and slight distillate cut filtrate water. Non-commercial amount of gas.

Ran 12-3/4" 30# surface casing at 312' w/375 sx - good cmt returns
Ran 8-5/8" 32# casing at 5005' w/350' sx - press tested to 1000 psi - OK

Spotted 25 sx cement plugs at following depths:
13,067', 11,239', 9969', 8760', 7954', 6725', 5000'.

Recovered 1425' of 8-5/8" casing.
Set 25 sx @ 1450' and 345 - 20 sx in surface casing.

Plugged and abandoned 10/12/63.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Benny E. Bachtol</u>	TITLE <u>Mgr., Drilling and Production</u>	DATE <u>12/16/68</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE <u>JUN 18 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		