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HOBBS OFFICE O. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION  
JUN 20 11 35 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	E-9258

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>	7. Unit Agreement Name
2. Name of Operator <b>Southern Union Production Company</b>	8. <del>Form of Lease Name</del> <b>Southern Union</b>
3. Address of Operator <b>1434 Fidelity Union Tower, Dallas, Texas 75201</b>	9. Well No. <b>#1</b>
4. Location of Well <b>L 3722' North 660'</b> UNIT LETTER <b>L</b> , <b>3722'</b> FEET FROM THE <b>North</b> LINE AND <b>660'</b> FEET FROM <b>West</b> <b>6</b> <b>16-S</b> <b>38-E</b> THE <b>West</b> LINE, SECTION <b>6</b> TOWNSHIP <b>16-S</b> RANGE <b>38-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3773.24 GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Spud - July 20, 1963**

**Schlumberger TD 13,513'**

**Ran Schlumberger bucket test at 11,314 to 11,317'. Recovered slight amount formation gas and slight distillate cut filtrate water. Non-commercial amount of gas.**

**Ran 12-3/4" surface casing at 312' w/375 sx.**

**Ran 8-5/8" casing at 5005' w/350 sx**

**October 12, 1963 - Spotted 25 sx cement plugs at following depths:**

**13,067', 11,239', 9969', 8760', 7954', 6725', 5000' and 20 sx in surface casing.**

**Recovered 1425' of 8-5/8" casing.**

**Plugged and abandoned 10/12/63.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Benny E. Bechtel</u>	TITLE <u>Mgr., Drilling and Production</u>	DATE <u>6/15/67</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE <u>JUN 15 1967</u>
CONDITION OF APPROVAL, IF ANY:		