

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Carper Drilling Company, Inc.</b>		Address <b>Artesia, New Mexico</b>			
Lease <b>Mary Reed</b>	Well No. <b>1</b>	Unit Letter <b>C</b>	Section <b>12</b>	Township <b>15 South</b>	Range <b>34 East</b>
Date Work Performed <b>April 30, 1963</b>	Pool <b>Wildcat</b>		County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☒ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 10,244'

Ran Schlumberger Sonic-Gamma Ray, Laterolog and Microlaterolog Logs.

Pulled 3686' 8 5/8" casing. Plugged and abandoned as follows:

25 sacks neat cement 10,844' - 10,784';    25 sacks neat cement 10,320' - 10,260';  
25 sacks neat cement 9,720' - 9,660';    25 sacks neat cement 7,320' - 7,260';  
25 sacks neat cement 6,020' - 5,960';    25 sacks neat cement 4,320' - 4,270' (in & out 8 5/8" Csg)  
25 sacks neat cement 3,710' - 3,650', (in and out 8 5/8" Casing)  
40 sacks neat cement 1,870' - 1,810';    40 sacks neat cement 390' - 530' (in & out 11 3/4" csg.)  
10 sacks neat cement at surface w/ marker.

The following casing was left in the well:

11 3/4" 23.8# Spiral Weld set at 358'  
8 5/8" 32# J-55 from 3686' to 4300'

Witnessed by <b>Vincent Foster</b>	Position <b>Petroleum Engineer</b>	Company <b>Carper Drilling Company, Inc.</b>
---------------------------------------	---------------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>John W. Runyan</i>	Name <i>J. Marshall Smith</i>
Title	Position <b>Exec. Vice-President</b>
Date	Company <b>Carper Drilling Company, Inc.</b>