

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> PLUGGED & ABANDONED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME CARPER - FEDERAL
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2310' FSL & 2310' FEL Sec. 30, T17S, R32E	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3909' DF	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐(Other) ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CARPER-FEDERAL No. 1 WELL WAS DRILL. TO 9220' TD BY FOREST OIL CO. AND PLUGGED & ABANDONED 2-6-63 W/CMT. PLUGS AS FOLLOWS: 25 SX. 7850-7723', 25 SX. 6150-6050', 25 SX. 4100-4200' & 15 SX. 0-50'. 13 3/8" & 8 5/8" BRADENHEAD LEFT ON WELL. CONOCO ACQUIRED THIS ACREAGE AS PART OF MCA UNIT. DUE TO SURFACE WATER FLOW, IT IS PROPOSED TO REPLUG WELL AS FOLLOWS: DRILL OUT 50-FT. SURFACE PLUG & RIN TO 4100' & TAG PLUG. RUN TBG. & PKR., PRESS. TEST 8 5/8" CSG TO 1000 PSI TO LOCATE LEAKS & TEST PLUG. TEST DV TOOL AT 965'. PROCEDURE FOR SQUEEZING WILL BE PREPARED AFTER PUMP-IN RATES & PRESS. ARE DETERMINED. IF LEAK IN SALT SECTION, ANTICIPATE 100 BBL. HOWCO SPEC. GELING AGENT & 200-250 SX. CLASS "C" CMT. IF PLUG AT 4100-4200' LEAKING, SET RETAINER AT 4020', SO. W/50-100 SX CLASS "C" CMT. W/2% CACL2 & LEAVE 10' CMT ON TOP OF RETAINER. SPOT 25 SX. CMT. 1940-1245, 25 SX. CMT. 900-805', 25 SX. CMT. 975-330' & 10-SX. 1940-1245, 25 SX. CMT. 900-805', 25 SX. CMT. 975-330' & 10-SX.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. A. Dutterfield

TITLE

ADMIN. SUPV.

DATE

11-29-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

EXPIRE

DATE

*See Instructions on Reverse Side

USGS (5), FILE.

RECEIVED

SEPT 1976

OIL CONSERVATION COMM.
HOBBS, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. Cement plugs at 1845-1940, 800-900, and 380-475 feet should be 100 feet in length, minimum.

RECEIVED

FEB 7 1978

OIL CONSERVATION COMM.
HOBBES N. H.