N. M. O. C. C. COPY

Form 9-331a
(Feb. 1951)

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office L.C.N.M.

Lease No. 029410 (B)

Unit 01

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPROVED
JAN 14 1963
A. R. SALAN
ACTING DISTRICT ENGINEER

CONFIDENTIAL - TIGHT HOLE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 10, 19 65

Federal-Carper

Well No. 1 is located 2310 ft. from {N/S} line and 2310 ft. from {E/W} line of sec. 30

SE 1/4 - 30 (¼ Sec. and Sec. No.) 17-S (Twp.) 32-E (Range) N.M.P.M. (Meridian)

Wildcat (Field) Lea (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3909 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached sheet.

Hvy mud to be placed between plugs

RECEIVED
JAN 14 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

ARTESIA, OFFICE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Forest Oil Corporation

Address P. O. Box 4106
Odessa, Texas

By J. R. Wright
J. R. Wright

Title Division Production Sup't.

Attachment: Form 9-331a, January 10, 1963 L.C.N.M.

029410 (8)

Subsequent Report of Shooting or acidizing
Notice of intention to Abandon Well

Federal-Carper, Well No. 1

This well was drilled to 9,220' T.D. 4½" OD casing was set at 9219.72'. Top of cement outside of 4-1/2" OD casing 8,000' (corrected from Field Reading of 8,200').

The Abo Reef was perforated from 8960-8984' with 2 "E" bullets per foot, acidized with 500 gallons 15% NE acid, and swab tested through 2-3/8" OD tubing, with a packer set at 8887'. Swabbed 16-1/2 hours, recovered 138.07 barrels fluid above load, being 133.91 barrels salt water and estimated 4 barrels of oil. Fluid level constant last 11 hours at 5,000' from the top.

Spotted 25 sacks incor cement from 8,990-8690'. We propose to part the 4-1/2" OD casing at the "free point" nearest to the top of the cement at 8,000' and plug to abandon as follows:
25 sacks of cement from 7150-7250', or at the top of parted 4½" OD casing if above 7150'; 25 sacks 6050-6150'; 25 sacks 4100-4200'; 15 sacks in top of 8-5/8" casing. The 12" Series 900 x 8-5/8" casing head will be left on the well, with a steel plate bolted on top.

The regulation steel marker will be installed. Copies of logs are being mailed under separate cover.

Forest Oil Corporation

P. O. Box 4106

Odessa, Texas

By J. R. Wright
J. R. WRIGHT
Division Production Sup't.