

(SUBMIT IN TRIPLICATE)

Land Office

029410 (B)

Lease No.

Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

DEC 4 1962

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 1962

Federal-Carper

Well No. **1** is located **2310** ft. from **N** line and **2310** ft. from **E** line of sec. **30**
SE 1/4 - 30 **17-S** **32-E** **N.M.P.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Lee** **New Mexico**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **3909** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

See attached sheet

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Forest Oil Corporation

Company

Box 4106

Address

Odessa, Texas

By

J. R. Wright

Title

Division Production Sup't.

Forest Oil Corporation, P. O. Box 4105, Odessa, Texas

Attachment: Form 9-331a, November 30, 1962

Federal-Carper, Well No. 1, Lease No. 029410 (B)

APPROVED

DEC 3 1962
Ronnie E. Shook
ACTING DISTRICT ENGINEER

Subsequent Report of Water Shut-off

An 11" hole was drilled from 426' to 4165' T.D. 8-5/8" casing was run and cemented as follows:

1.10' - 1 8-5/8" OD Halliburton Guide Shoe
31.82' - 1 jt. 8-5/8" OD 32# J-55 ST&C casing (used)
1.68' - 1 8-5/8" OD Halliburton float collar
1647.00' - 55 jts. 8-5/8" OD 32# J-55 ST&C casing (used)
1615.51' - 52 jts. 8-5/8" OD 24# J-55
2.36' - 1 8-5/8" Halliburton D.V. collar (2-stage cementing tool)
850.00' - 29 jts. 8-5/8" OD 24# J-55 ST&C casing (used)
2.78' - 1 cut nipple, 8-5/8" 32# J-55 ST&C casing (used)

4152.25' - Total pipe

12.75' - Top Rotary Drive Bushing to top of casing
4165.00' Setting depth

Schlumberger Log, top salt @ 850', base of salt 1890'.
Worth Well Surveys ran caliper, calculated cement required.

Stage I - from 4165-1800', to be 1096 cu. ft. Cemented with 610 sacks Incor S.R. 50/50 Posmix, 6% gel, 150 sacks Incor S.R. neat cement = 1274 cu. ft. or 16-1/4% excess.

Stage II - Calculated from 0-1000', 552 cu. ft. required. Cemented with 345 sacks Incor S.R. cement 50/50 Posmix 6% gel and 50 sacks of neat Incor S.R. cement or 668 cu. ft., 21% excess. Circulated 35 sacks. Halliburton D.V. collar set at 865.63'.

After W.O.C. 26 hours, drilled D.V. collar, tested casing with 1000# pressure, held 30 minutes without loss. Drilled plug and tested with 1000#, held 30 minutes without loss.

RECEIVED
DEC 3 1962
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

[illegible]