— Jubmit 5 Copies Appropriate District Office >ISTRICT I 2.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO TRA	NSPORT OIL	AND NAT	URAL GA	S					
pension			Well A	71 No.						
Xeric Oil & G	as Company									
P.O. Box 5131	1, Midland,	TX 79710								
eason(s) for Filing (Check proper box)	_	Othe	r (Please explai	νı)					
ew Well	<u> </u>	Transporter of:								
ecompletion \Box		Dry Gas								
hange in Operator X	Casinghead Gas									
change of operator give name d address of previous operator	ark D. Clark	e, P.O. Bo	x 755,	Hobbs,	NM 88	3241				
. DESCRIPTION OF WEL	L AND LEASE				Kind o	(Lease	1.0	ase No.		
ease Name		Well No. Pool Name, Includin			(IX Ollimanion			1999 KW E-6267		
Mesa Queen Ur	nit 22	Mesa Qu	leen Ass	octated	<u>- 1</u>		1 - 5	201		
ocation Unit LetterD	. 660	_ Feet From The NC	orth Lo	and 660	Fo	st From The	West	Line		
Section 20 Town	naship 16S	Range 32E	, NA	1PM,	Le	e a		County		
I. DESIGNATION OF TRA			RAL GAS		- h approved	copy of this fort	m is to be se	n()		
ame of Authorized Transporter of Oi	1 X !					ılsa, OF				
Sun Refining						copy of this fort				
ame of Authorized Transporter of Ca	ssinghead Gas	or Dry Gas	AGUITAS TOTA	: according to wh	un approved	copy of the join		, . ,		
rell produces oil or liquids, Unit Sec Twp		Twp Rge 16S 32E	Is gas actually connected? When			17				
ve location of tanks.										
this production is commingled with the COMPLETION DATA	hat from any other lease o	r pool, gave commung.	ing order nume	жг. 		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
	On We	II Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
	signate Type of Completion - (X)		Total Depth			P.B.T.D.				
ale Spudded Dale Compl. Ready to Proc		io Proc.	e total Deput			F.B. 1.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Formation	Top Oil/Gas Pay			Tubing Depth				
erforacions					Depth Casing Shoe					
	7710016	6.50.6.4	OT LENITE	IC DECOD	<u> </u>					
			CEMENTING RECORD			7 24000 051515				
HOLE SIZE	CASING 8 1	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
						 				
			· · · · · · · · · · · · · · · · · · ·			1		***		
			· · · · · · · · · · · · · · · · · · ·			 				
TEST DATA AND REQU	EST FOR ALLOW	ABLE				<u> </u>				
-	er recovery of total volume		be esual to or	exceed top allo	wable for this	depih or be for	full 24 hou	rs)		
te First New Oil Run To Tank	Date of Test			th∞ (Flow. pw						
	1		*	,	. •					
ngth of Tes	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size			
tual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls			Cas- MCF			
-										
AS WELL		·····				*				
HIAI Prod. Test - MCF/D	Length of Test	·	Bois Condeni	HIE/MMCF		Gravity of Co	ndensate			
		•					,			
ung Method (pilot, back pr.)	Tubing Pressure (Shu	1· m)	Casing Pressure (Shut-in)			Choke Size				
, OPERATOR CERTIFI	CATE OF COM	PLIANCE	7			·		······································		
				IL CON	SERV	ATION D	IVISIO	N		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION							
is true and complete to the best of m	y knowledge and belief	·· •	Dava	A norce:	~	18	K			
\wedge $-$			Date	Approved	J					
15187			Orig. More (3)							
Signature			By Fau Keetz							
Gary S. Barker Prioted Name	<u>Operation</u>	ons Mgr.			(ke dogist				
7-23 C	915-68	Title 2 2171	Title.							
Date 2.2	11 312-08	3 + 3 1 / 1	. 1							

INSTRUCTIONS: This form is to be filed in compliance with high 1164

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells