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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1964

Name of Company <b>Shell Oil Company</b>		Address <b>Box 1858 Roswell, New Mexico</b>					
Lease <b>DeCleva-State</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>20</b>	Township <b>16 S</b>	Range <b>32 E</b>		
Date Work Performed <b>Jan 21 thru 23, 1964</b>	Pool <b>Undesignated</b>	County <b>Lea</b>					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Recompletion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Drilled surface cement and ran 2" tubing with bit.
2. Circulated hole clean to 3567'. Tested casing with 2000 psi for 30 minutes - no pressure drop.
3. Displaced water with oil and spotted 250 gallons 15% MCA with Fe additive. Pulled tubing and bit.
4. Perforated 3408'-3418' with one jsfp (10 holes) and checked PSTD @ 3577'.
5. Ran 113 joints 2" (3564') new, J-55, tubing and hung @ 3575' with 6' BPMA 3575'-3569', 4' perfs 3569'-64'. SN @ 3540'. Baker Model R Double Grip Retrievable Packer set @ 3374'-67' with 8000 psi. 4' sub on top.
6. Injected acid to formation.
7. Swabbed well and recovered load.
8. On OPT flowed 204 BOPD (based on 68 BO in 8 hours) thru 18/64" choke. FTP 25-35 psi. Gravity 36.6° API.

Witnessed by <b>H. G. Starling</b>	Position <b>Prod. Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

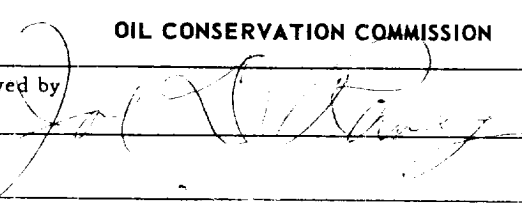
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	