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District Sunday Pendence, Santa Fe, NM 87505 Co. State Oil & Gas Lease No. Fe-854.5 (CO NOT USE THIS FORM FOR PROPOSALS TO DUBLIL OR TO DESEPON OR FLUE BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMOT', FORM C-101) FOR SUCH PROPOSALS. (CO NOT USE THIS FORM FOR PROPOSALS TO BUILL OR TO DESEPON OR FLUE BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT', FORM C-101) FOR SUCH PROPOSALS. 1. Type of Well: Oil Well Gas Well Other Water injection well Mesa Queen Unit Series of Operator Xeric Oil 5 Gas Corporation 3. Address of Operator FO Rox 352 Midland. Texas 79702 4. Well Location Unit Letter B 660 Feet from the North line and 1980 Feet from the East line Section 16 Township 168 Range 32E NMPPM County Lea 10. Elevation (Show whether DR. RKB. RT. GR. stc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK QF PLUS ON WHATER CASING ABANDON CHANGE PLANS OTHER: COMPLETION CHANGE PLANS COMPLETION CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CHANGE OF THE PLUG AND ABANDON CHANGE OF THE PLUG AND ABANDON CHANGE OF THE	District III	2040 South Pacheco			
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Unit Letter B 660 feet from the North line and 1980 feet from the East line Section 16	,	s 79702			
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