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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company <b>Shell Oil Company</b>				Address <b>P. O. Box 1858, Roswell, New Mexico</b>			
Lease <b>State DB</b>	Well No. <b>1</b>	Unit Letter <b>V</b>	Section <b>2</b>	Township <b>16S</b>	Range <b>38E</b>		
Date Work Performed <b>3-21-63 thru 5-5-63</b>	Pool <b>Creek Area</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

- Spotted 400 gallons 15% BDA.
- Ran GR/CCL PBTD - 8000'.
- Perforated 13,272' - 13,282', & 13,290' - 13,298' w/1 JSPP. Re-perforated w/2 JSPP.
- Set packer at 12,840', treated w/1000 gallons 15% BDA.
- Re-perforated 13,272' - 13,282' w/s JSPP.
- Set packer at 13,240', treated w/2500 gallons 15% NEA using ball sealers.
- Swabbed 90% water.
- Set CIBP 13,209'.
- Perforated 9960' - 9964' w/2 JSPP.
- Swabbed 100% water.
- Squeezed perforations 9960' - 9964' to 6000 psi w/53 sz. cement. Reversed out 22 sz.
- Spotted 300 gallons 15% BDA, perforated 9938' - 9948' w/2 JSPP, injected acid.
- Swabbed 98% water.

Witnessed by <b>F. W. Stewart</b>	Position <b>Division Drilling Supt.</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

#### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clement</i>	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title	Position <b>District Exploitation Engineer</b>	
Date	Company <b>Shell Oil Company</b>	