	ECEIVED BUTION					 			
SANTA FE FILE U.S.G.S.			NEW MEXI		CONSER	VATION	COMMISSI	ON	FORM C-103 (Rev 3-55)
TRANSPORTER	OIL GAS		MISCEI		US REF	ORTS O	N WELL	5	
OPERATOR		(Subm	nit to approp	priate Dist	rict Office	as per Co	mmission Ru	ule 110 DM A	⁶⁾ 01
Name of Company		Giebel Oile	·	Add	lress Box 953	LUUN Midlar	nd, Taxas	1 : i - · · ·	
Lease		 Configure (configure in the construction) 	Well No.	Unit Lett	er Section	Township		Ran	
Date Work Perform		Pool]	J	20	County			38-E
8/20/63		Vildeat	S A REPORT		-1 -1 - 1 - 1 - 1		Lea		
Beginning D	rilling Operatio		asing Test an				Explain):		
Plugging			emedial Work						
Detailed account	of work done, n	ature and quantity	of materials	used, and	results obta	uned.	····		
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Open Hole Interva	1			Produ	icing Forma	tion(s)			
			DECIII	TS OF WO					
Test	Date of	Oil Production	Gas F	roduction		roduction	GOR		Gas Well Potential
Before Workover	Test	BPD	MC	CFPD		PD	Cubic feet	/ВЫ	MCFPD
After Workover									
0		TION COMMISSION	^L	I he to t	he best of	y that the in my knowled	formation giv ge.	en abov	e is true and complete
Approved by	estis -	V-Cler	nent	Nam	e	7	1	Mir	+
Title			······································			<u>~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~</u>		r 1. 1. 1.	
Date	All second s			Pos	ition Age1	12			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc, New Mexico WELL RECORD Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE Sam Boren 2 Major & Glebel Oils H. T. Wolfe (Company or Operator) Well No. 1 Muldeat Pool, Well is 1980 feet from South Jine and 1980 feet from Kast	IRBOTT Y	
Internet Image: Construct of the construction of the completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies Image: Completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies Sam Boren & Major & Giebel Oils H. T. Wolfe (Company or Operator) Image: Company or Operator Well No. 1 1 1980 feet from South In 1980 feet from South line and 1983 feet from South line and 1984 feet from 6/30/ n 653 Drilling Contractor Hisson Drilling Company Address Midland, Texas Elevation above sea level at Top of Tubing Head Texas	IRBOTT Y	
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WELL RECORD OIL Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies Sam Boren & Major & Glebel Olls District Well. corre (Company or Operator) Image: Company or Operator) Well No. 1 1 NW 14 of SE 1980 feet from South line and 1980 feet from South line and 1980 feet from South line and 1983 feet from Mail contractor Hisson Drilling Commenced 6/30/ 1963 Drilling was Completed Midland, Texas Elevation above sea level at Top of Tubing Head Texas	IRBOTT Y	
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Address	19 63	
Address	·	
Elevation above sea level at Top of Tubing Head		
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OIL SANDS OR ZONES		
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No. 2, from No. 5, fromtoto	••••••	
No. 3, from		
IMPORTANT WATER SANDS		
Include data on rate of water inflow and elevation to which water rose in hole.		
No. 1, from None		
No. 2, from		
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No. 3, fromfeet.		
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Result of Production Stimulation.....

Depth Clenzod 1" ut

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

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e used from	feet				£
		to	feet, and from	••••••	feet to feet t
					te to the test of test
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The production	during the first 24 ho	urs was	barrels	of li	quid of which
			// water, a	na	was secument. A.P
Gravity		•••••			
The production	during the first 24 ho	urs was	M.C.F. plus		barrels
liquid Hydrocar	bon. Shut in Pressure	lbe			
Shut in					
NDICATE BE	LOW FORMATION	TOPS (IN CON	FORMANCE WITH G	EOG	RAPHICAL SECTION OF STATE):
r		fexico			Northwestern New Mexico
2075	Т.			Т.	Ojo Alamo
	T.	Silurian	*	Τ.	Kirtland-Fruitland
31 05	т.	Montoya		Т.	Farmington
2192	T.	Simpson		Т.	Pictured Cliffs
	Т.	McKee		Т.	Menefee
	T.	Ellenburger	•••••••	Т.	Point Lookout
	Т.	Gr. Wash		Т.	Mancos
4995	Т.	Granite		Т.	Dakota
6385	Т.				Morrison
				- •	Penn
A 1					
8640	••••••••••••••••••••••••••••••••••••••				
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	T.	••••••		Т.	
	was oil; Gravity The production liquid Hydrocar e Shut in NDICATE BE 2075 3195 3195 6385 6385 7917 8470 8642	was oil;% was of Gravity	was oil; % was emulsion; Gravity.	was oil;% was emulsion;% water; a Gravity The production during the first 24 hours was	The production during the first 24 hours was

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 8/26/63

	0/20/03
Company or Operator. Sam Boren & Major & Giebel Oil	Baddress Box 953, Midland, Texas
Name Republic Minich	Position or Title. Agent

NUMBER OF COPIE	S RECEIVED	
Dis	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
TRANSPORTER	GAS	
PRORATION OFFIC	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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MISCELLANEOUS REPORTS ON WELLS COOR

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5. STP

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(Submit to appropriate District Office as per Commission Rule 1106).

August 28,1963

Deviation Report of Sam Boren Oil Companies H. T. Wolfe # 1 well, located in Sec. 20 Les County, New Mexico drilled by Hisson Drilling Company, Midland, Texas:

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1/4 "	#
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1/4 #	**
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Signed By: rice Taylor

STATE OF TEXAS:

COUNTY OF MIDLAND:

Before me the undersigned authority, on this day personally appeared meatrice Taylor know to me to be the person whose name is sub-Wiribed to the above instrument who, being by me duly sworn that he is authorised to make the above report and that said report is true and correct.

Subscribed and sworn to before me this 28th day of August 1963

Mary Wood Notary Public in and for Midland County, Texas

NEW ADDRESS HISSOM DRULING COMPANY 901 WEST MISSOURI MIDLAND, TEXAS 79704

NEE INGELEEN VAN 1997 - State State State 1997 - State State State 1997 - State State State .

NUMBER OF COPI	ES RECEIVED						
DISTRIBUTION							
SANTA FE		1					
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LAND OFFICE							
TRANSPORTER	OIL	1					
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PRORATION OFFI	CE						
OPERATOR							

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NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

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FORM C-103 (Rev 3-55)

(Submit to appropriate District	Office as per Commission Rule 1106)	
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Name of Con				the second s		r				
	mpany Boren & Major	& Giebal Oil	G	Addre		953. Mid	and. Texas	rit 4 01		
Lease	r. Jolfe			Unit Letter	Section 20	n Township	S	Range 38T;		
Date Work P 7/8/	/erformed /63	Pool Wildca				County	ea			
		and the second se	A REPORT O	F: (Check	abbropri					
Beginn	ning Drilling Operation		ing Test and				Explain):			
🔲 Pluggi	ng		nedial Work				· · ·			
Detailed acc	count of work done, na	ature and quantity o	f materials us	sed, and res	ults obte	ained.				
7 5/	/8 inch casing	set at 4300 j	feet and c	cementer	i kiti.	450 sad		Conent allowed		
								no drop, 7 5/8		
	inch casing program was as follows: Top 2952 feet was 24.003 H-40 casing and bottom									
1348) feet was 26.4	10# J-55 cesir	17.a.							
i										
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Witnessed by	Nolan Beck		Position	· · · · · · · ·		Company				
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D F Elev.	T D		PBTD		· A ;	Producing	Interval	Completion Date		
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Open Hole In			RESULTS			tion(s)				
Open Hole In Test	Date of Test	Oil Production B P D	Gas Prod	OF WORK	OVER Water P	roduction	GOR Cubic feet/Bb	Gas Well Potential		
Open Hole In Test Before Workover	Date of		T	OF WORK	OVER Water P		GOR Cubic feet/Bt	Gas Well Potential MCFPD		
Test Before	Date of		Gas Prod	OF WORK	OVER Water P	roduction		Gas Well Potential MCFPD		
Test Before Workover After Workover	Date of Test		Gas Prod	OF WORK duction PD	OVER Water P B	PD	Cubic feet/Bt	MCFPD		
Test Before Workover After	Date of Test	BPD	Gas Prod	OF WORK duction PD	OVER Water P B	PD PD y that the in	Cubic feet/Bt	MCFPD		
Test Before Workover After Workover	Date of Test	BPD	Gas Prod	OF WORK duction PD I here to the	OVER Water P B by certify best of r	PD PD y that the in	Cubic feet/Bt	Gas Well Potential MCFPD above is true and complete		

	515	TRIBUTIO	<u>م</u>		
SANTA	FE				
FILE					N
U.S.G.5.					
LAND O	FFICE				
		01L			
TRANSP	ORTER	GAS			
PRORA	TION OFFIC	2E			
OPERAT	FOR				(Subm)
				*	
Name of	Compa	iny			
S	am B	oren	8 Mari	or & Gi	abal Oil
Lease			.,		
			-		
	<u> </u>	_io] f	<u>'e</u>		
Date Wo	rk Perf	ormed		Pool	
	23 ZG	~		1	

NUMBER OF COPIES RECEIVED

EW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

it to appropriate District Office as per Commission Rule 1106)

Name of (<u> </u>		Addres	ss			<u>3 FM</u>	4 01
	am Boren & M	Major & Giebo			_ <u>_</u>	<u>- Rox 9</u>		and, Taxa	27	
Lease	. 7. Volfe		Well No	D. Un	nit Letter		n Township		Range	e
Date Worl	k Performed	Pool	<u></u>	<u>_</u>	<u>¥</u>	20	County	\$	_	38-5
	/1/63		Hidoot.					-		
L			THIS IS A REP	PORT OF	: (Cbeck	appropri	ate block)	lsta		
🔲 Begi	;inning Drilling O _I	perations	Casing Te	est and C	ement Job	<u></u>	Other (/	Explain):		
Plug	gging		Remedial	Work						
Detailed a	account of work d	done, nature and qu	juantity of mate	erials use	d, and res	ults obte	ained.			
Ne	ill spudded	6/30/63. 10) 3/4 inch	Hall !	32.75E	casin	ç set at	436 feet	t and c	Smentsd
1.7 <u>1</u>	with 450 sades canent. Cement circulated to surface and allowed to set 24 hours									
		vg with 10 00 ∦	·					ع م ا ^ل		
Witnessed	d by		Posi	ition			Company	· · · · · · · · · · · · · · · · · · ·		
· · ·	-	Histon			xisher			isson Dri	شەندە يارى	74
			IN BELOW FO			ORK RI	EPORTS OF	NLY	<u></u>	LOTDENV
			0	ORIGINAL	L WELL D			·····		
D F Elev.				BTD			Producing	, Interval	Con	npletion Date
Tubing Dia	ameter	Tubing De	pth		Oil Strir	ng Diame	ter	Oil Str	ring Depth	a
Perforated	d Interval(s)	······································		<u> </u>		<u> </u>				
Open Hole	- Interval								····	
open	111521 784				Producii	ng Forma	tion(s)			
			RE	SULTS C	OF WORK	OVER				······································
Test	Date of Test	f Oil Pro B P	oduction G PD	Gas Produ MCFP	iction D		Production PD	GOR Cubic feet		Gas Well Potential MCFPD
Before Workover	:									
After Workover										
	<i>q</i>	SERVATION COM	MISSION		I here to the	by certify best of (y that the in my knowledg	formation giv	en above	is true and complete
Approved h	by MA	····· .			Name	Q	Sev	Mar	t sal	/
Title C					Positio) n			1.1.19	~
Date				<u> </u>	Compan	ay				

-	TES RECEIVED					
ANTAFE	DISTRIBUTION					
ANTA FE				W M. CO OIL CONSERVATION COMME	N	Form C-101
1.8.G.S.						Revised (12/1/55)
AND OFFICE				Santa Fe, New Mexico		
RANSPORTER	DIL				Hacha	
RORATION OFF	ICE			DTICE OF INTENTION TO DRI	HOEBS OF	FICE OCC
		<u> </u>				400
gins. If c ibmit this ons of the	Commiss	on.	If State	t Office of the Oil Conservation Commission and appro- are considered advisable, a copy of this notice showing a E. One copy will be returned following approval. See a Land submit 6 Copies Attach Form G- 128 in trip	licate to first	ons in Rules and Regu
· · · · · · · · · · · · · · · · · · ·		Midler	id, Texa	-	hene the lace	
			(Place)		(Date)	••••••
IL CONS	DULANI	UN LU	MMISSIOP	I		
INTA FE	e, new n	IEXICC)			
entlemen:						
You at	re herebu		• h = 4 + 1 =	· · · · ·		
Sam Ro	TO HELEUY	nounea	that it is o	ar intention to commence the Drilling of a well to be k	nown as	
1997 (1997)	len ava	- rago	r and (j	ebel file		
H. T.	lán) fa			(Comparts or Operator)		
	••••••••••••••••••	•••••	([(Company or Operation)	in .?	The well
cated	1650		(Lease)		()	Unit)
ated						
	6	Z		line of Section 20, T. 16-S	10 00 m	
IVE LO	CATION	FROM	SECTION		, R	, NMPM.
	0	IKOM	SECTION	,	1.03	Coun
	_			If State Land the Oil and Gas Lease is No		
	1			If patented land the owner is	107 F.	***************************************
D	С	В	A	A 11	3.4.1.97	•••••••••••••••••••••
				Address	*** · · · · · · · · · · · · · · · · · ·	
	<u> </u>			We propose to drill well with drilling equipment as fo	Notavar	
F						
E	F	G	н			
E	F	G	Н	The status of plugging bond is	Blanket	
E	F	G	н	The status of plugging bond is	Blanket	Rend
E	F	G	H 1	The status of plugging bond is	Blanket	Bouci
				The status of plugging bond is Drilling Contractor	Blanket lling Compan	Boud
				The status of plugging bond is Drilling Contractor	Blanket	<u>Bouci</u>
L	K	J	1	The status of plugging bond is Drilling Contractor	Blanket	Boud
				The status of plugging bond is Drilling Contractor	Ulanket 11ing Compan Wexas	Boud
L	K	J	1	The status of plugging bond is Drilling Contractor	Blanket lling Compan Yexas	Bouci

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13 3/8	2.8 3/4	32.75	1/25/	200	
Ş	7.678	26.8	11	<u>4300</u>	
jr. Prak Sa≢	4 1/2	21.6	7. j 11		400 *
••••••••••••••••••••••••••••••••••••••				9540	400

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved..... Except as follows:, 19...... * Cover of commercial porosity

OIL CONSERVATION COMMISSION

Sincerely yours,

 $\mathcal{D}_{\mathcal{O}}$ By

Position..... Acent Send Communications regarding well to Sam Borren and Major Name. and Giebel 017e Box 953, Midland, Texas Address..

	S RECEIV			
DIS	TRIBUTIO	N		
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL		1	
THANSPORTER	GAS			
PROBATION OFFIC	CE	/		
OPERATOR				

WELL LOCATION AND ACREAGE DEDICATION PLAT

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE RECERSESSIBE DOC

OPERATOR			-			· ·	
			SECTI	ON A	19	s nuc coi	
Operator Sam Boren	and Major and	Giebel Oils	Lease	H. T. ₩c	lfe		Well No.
Unit Letter	Sectio 20	Town	Ran	838-E	County	Lea	
Actual Footage L 1650	feet from the	South line and		1980 _{fee}	t from the	East	line
Ground Level Ele Unknown	ev. Producing Fo	B ation	Pool W	ILDCAT		-	Dedicate Acreage: Acres
who has the r another. (65- 2. If the answer wise? YES_	ight to drill into and -3-29 (e) NMSA 193 to question one is '' NO If	to produce from any pool 5 Comp.)	<i>l and to d</i> of all the of Conso	appropriate the p cowners been co lidation	production en onsolidated l crests below:	ither for him by communiti	. ("Owner" means the person self or for himself and ization agreement or other-
						<u></u> ר	
						I hereby of in SECTIO plete to the belief. Name Position Company Sam Bon Date	CERTIFICATION sertify that the information DN A above is true and com- the best of my knowledge and AGENT AGENT Teen & Major & Giebel 011s 24/63
		, e S0 ,		1380		shown on t plotted fro surveys ma supervisio and correc and belief. Date Surve Registe rec and/or Lar	
0 330 660	990 1320 1650 196	80 2310 2640 200	0 150	00 1000 5	500 0	Certificate	No. 2189

INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

wc	OFR FBoren	a <u>FIELD Wi</u> . Sam & Major &				MAP				
		sE.Wolfe, H. T.			· · · · · ·					
	<u>sec 20 т</u>	BLK. 00	E SUR.		c	O-ORD.				
	LOC. 1650'		80' fr E Line	of Sec						
	MI.	FROM P&A		CLASS.		EL	374			
	SPUD. 6-30-		63 FORMATION	DATUM	FORMA	ATION	DA			
_	TRT.		LOG:							
	<u>.</u>		Anhy 2075		L					
	CSG. & SX.		Yates 3197							
	<u>10 3/4"</u>	438' 450	SA 4995		L					
	7 5/8"	<u>4300' 450</u>	<u>Yeso 6387</u>							
			<u>Tubb 7920</u>	ļ	ļ					
	TBG. DEPTH	SIZE	<u>Abo Rf 8644</u>		<u> </u>					
	LOGS EL GE	R RA IND HC A								
)P	<u>דם 8728'</u>		PB					
1	PROD INT.	(DAILY RATE)			STY C. P	<u>Р. </u>	· ·			
		PLUG	GED & ABANDON	ED						
	·····									
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		Reproduction rights m Drlg. Co.	reserved by Williams &	Lee Scouting	у Service, Inc. <u>гн 9000</u>	B 3 - 4	644 74 90			
-		Reproduction rights m Drlg. Co. F.R. 7-5-63,	Abo. Oper's	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	C44 740 90			
	DATE	Reproduction rights m_DrlgCo F.R. 7-5-63, PD 9000' - Hi	Abo. Oper's ssom Drlg. Co	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	C44 74 90			
	544E 7-1-63	Reproduction rights <u>m Drlg. Co.</u> F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RE	Abo. Oper's ssom Drlg. Co	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	640 740 90			
	7-1-63 7-8-63	Reproduction rights <u>m Drlg. Co.</u> F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'.	Abo. Oper's ssom Drlg. Co	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	C44 740 90			
	7-1-63 7-8-63 7-15-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD,	Abo. Oper's ssom Drlg. Co WO Drill Pip	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	C44 74 90			
	7-1-63 7-8-63 7-15-63 7-22-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c	Abo. Oper's ssom Drlg. Co WO Drill Pip iolo.	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	90			
	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1	Abo. Oper's ssom Drlg. Co WO Drill Pip olo. .s.	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	C44 741 90			
	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1	Abo. Oper's ssom Drlg. Co WO Drill Pip iolo. s.	Elev. 3	у Service, Inc. <u>гн 9000</u>	B 3 - 4	644 741 90			
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	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1 Drlg. 8432' 1 TD 8728', pre Cored 8691-87	Abo. Oper's ssom Drlg. Co WO Drill Pip dolo. s. s. s. p to P&A. 728', rec 37'	Elev. 3 ., Cont e.	w/sh. s	-4	90 90			
	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 8432' 1 TD 8728', pre Cored 8691-87 & anhy. incls	Abo. Oper's Abo. Drill Pip Som Drig. Co WO Drill Pip Holo. S. S. S. S. S. S. S. S. S. S. S. S. S.	Elev. 3 ., Cont e. dolo., vuggy	w/sh. s	-4	90 90			
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	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	Reproduction rights m Drlg. Co. F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 8432' 1 TD 8728', pre Cored 8691-87 & anhy. incls Bleeding oil DST 8681-8728	Abo. Oper's ssom Drlg. Co som Drlg. Co wo Drill Pip olo. s. s. s. p to P&A. 728', rec 37' s., good zones & water throu b', open 1 hr,	Elev. 3 ., Cont e. dolo., vuggy ghout. rec 25	w/sh. s poro. & 50' gas,	tringe fracs	90 90			
	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RF Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 8432' 1 TD 8728', pre Cored 8691-87 & anhy. incls Bleeding oi1 DST 8681-8728 HGC Salty Sul	Abo. Oper's ssom Drlg. Co som Drlg. Co wo Drill Pip olo. s. s. s. s. s. s. s. s. s. s. s. s. s.	Elev. 3 ., Cont e. dolo., vuggy ghout. rec 25	w/sh. s poro. & 50' gas, y Sul. W	tringe 1000' 1000'	90 90			
	7-1-63 7-8-63 7-15-63 7-22-63 7-29-63 8-5-63 8-12-63	F.R. 7-5-63, PD 9000' - Hi Drlg. 275' RH Drlg. 275' RH Drlg. 4286'. TD 4300', SD, Drlg. 5000' c Drlg. 6557' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 7587' 1 Drlg. 8432' 1 TD 8728', pre Cored 8691-87 & anhy. incls Bleeding oi1 DST 8681-8728 HGC Salty Su ISIP 3078#, 1	Abo. Oper's ssom Drlg. Co som Drlg. Co wo Drill Pip olo. s. s. s. p to P&A. 728', rec 37' s., good zones & water throu b', open 1 hr,	Elev. 3 ., Cont e. dolo., vuggy ghout. rec 25 ' Salty 30" FSJ	w/sh. s poro. & 50' gas, y Sul. W	tringe 1000' 1000'	9 0			