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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company DOB Oil Properties, Inc.				Address Box 953, Midland, Texas			
Lease #1 Northeast Anderson Ranch Unit	Well No. 1	Unit Letter 0	Section 16	Township 15-S	Range 32-E		
Date Work Performed 9/7/63	Pool Wildcat	County Lea					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well plugged 9/7/63 in following manner: 25 sack cement 9550-9375; 25 sack cement 5988-5815; Could not pull casing at 9000' as suggested in application to plug. Highest free point was 6000 feet. Shot pipe off at 5980' and started to pull with jacks. Pipe parted at 1217 feet. Placed this plug across shot at 5980', and left all 4 1/2-inch pipe in hole up to 1217 feet. 35 sack cement 1224-1175; Top of 4 1/2-inch pipe at 1217 feet. This was covered with 40 sacks spotted in two runs of 15 sacks and 25 sacks. This plug ties 4 1/2" casing to 8 5/8" casing. 15 sack 1165-1130; Shot off 8 5/8-inch casing at 1158 feet. Spotted 15 sack across stub. 25 sack cement 390-340; 15 sack cement 0-50. Steel marker is erected. notification will be given when pits are leveled and location is ready for inspection.

Witnessed by Sam Hilburn	Position Agent	Company DOB Oil Properties, Inc.
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>John W. Runyan</i>	Name <i>James L. Smith</i>		
Title	Position Agent		
Date	Company DOB Oil Properties, Inc.		