

# NEW MEXICO OIL CONSERVATION COMMISSION

## Santa Fe, New Mexico

SEP 13 PM 4 33

## WELL RECORD

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**DOB Oil Properties, Inc.**

## #1 Northeast Anderson Ranch Unit

(Company or Operator)

(Lease)

Well No. 1, in SW  $\frac{1}{4}$  of SE  $\frac{1}{4}$ , of Sec. 16, T. 15S, R. 32E, NMPM.

**Wildcat.**

Pool, ..... Lea

..County.

Well is 660 feet from South line and 1980 feet from East line.

of Section 16..... If State Land the Oil and Gas Lease No. is E7634 (unitized area).....

Drilling Commenced.....5/9....., 19.63..... Drilling was Completed.....6/26....., 19.63.....

Name of Drilling Contractor.....**Fred Forester**.....

Address.....Odessa, Texas.....

Elevation above sea level at Top of Tubing Head.....4316 Gr...... The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from.....**none**.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 3, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet. ....

No. 4, from.....to.....feet. ....

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12 3/4	48	new	365	Baker			Surface
8 5/8	36	"	4041	"			Intermediate
4 1/2	11.60	"	10205	"			Oil String

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15	12 3/4	365	275	Pump & Plug		Cement circulated
11	8 5/8	4041	500	"	9.5#	Hole Full
7 5/8	4 1/2	10205	300	"	9.5#	Hole Full

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.....

..Depth Cleaned 1st.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 10205 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing Dry, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1480		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2525		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3950		T. Granite		T. Dakota
T. Glorieta	5580		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6920		T.		T.
T. Abo	7660		T.		T.
T. <del>Penn</del> Wolfcamp	8956		T.		T.
T. <del>Miss</del> Bough	9805		T.		T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	230	230	Surface beds & caliche				
230	1480	1250	Red beds, sand & shale				
1480	2500	1020	Anhydrite, salt, sand & shale				
2500	2670	170	Sand, shale & anhydrite				
2670	3130	460	Lime, shale, anhydrite				
3130	3950	820	Anhydrite & shale				
3950	4100	150	Dolomite & anhydrite				
4100	5580	480	Dolomite				
5580	5730	150	Sand & Dolomite				
5730	5880	150	Dolomite, shale & Lime				
5880	6420	540	Lime				
6420	6920	500	Dolomite & lime				
6920	7000	80	Sand & Dolomite				
7000	7660	660	Dolomite & lime				
7660	9010	1350	Shale, Dolomite anhydrite & lime				
9010	10205	1115	Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

9/13/63

(Date)

Company or Operator DOB Oil Properties, Inc.

Address Box 953, Midland, Texas

Name

Position or Title Agent