

NEW MEXICO OIL CONSERVATION COMMISSION

| | |
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| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRORATION OFFICE | |
| OPERATOR | |

Santa Fe, New Mexico OFFICE O. C. C.

Nov 27 8 12 AM '63

WELL RECORD Abandoned

| | | | | | | | |
|--|--|--|--|--|--|--|--|
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Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYPan American Petroleum Corporation
(Company or Operator)

Sinclair State

(Lease)

Well No. 1, in NW 1/4 of NE 1/4, of Sec. 11, T. 15-N, R. 36-W, NMPM.

Wildcat

Pool,

Lea

County.

Well is 660 feet from North line and 1980 feet from East line

of Section 11. If State Land the Oil and Gas Lease No. is E-9647

Drilling Commenced 8-1-63, 19. Drilling was Completed 1-27-63, 19.

Name of Drilling Contractor Sharp Drilling Co.

Address Box 1271 - Midland, Texas

Elevation above sea level at Top of Tubing Head 3907' MSL

The information given is to be kept confidential until

Not Confidential, 19.

OIL SANDS OR ZONES

No. 1, from None to. No. 4, from. to.

No. 2, from. to. No. 5, from. to.

No. 3, from. to. No. 6, from. to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to. feet.

No. 2, from. to. feet.

No. 3, from. to. feet.

No. 4, from. to. feet.

CASING RECORD

| SIZE | WEIGHT PER FOOT | NEW OR USED | AMOUNT | KIND OF SHOE | CUT AND PULLED FROM | PERFORATIONS | PURPOSE |
|--------|-----------------|-------------|--------|--------------|---------------------|--------------|-----------|
| 13-3/8 | 35.6 | New | 355 | Guide | None | | Seal |
| 9-5/8 | 36-40 | New | 4926 | Guide | None | | Abandoned |

MUDDING AND CEMENTING RECORD

| SIZE OF HOLE | SIZE OF CASING | WHERE SET | NO. SACKS OF CEMENT | METHOD USED | MUD GRAVITY | AMOUNT OF MUD USED |
|--------------|----------------|-----------|---------------------|-------------|-------------|--------------------|
| 17-1/2 | 13-3/8 | 373 | 300 | Pump Plug | | |
| 12-1/4 | 9-5/8 | 4903 | 1700 | Pump Plug | | |

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None

Result of Production Stimulation None

Depth Cleaned Out FNA

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

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Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

| | | |
|--------------------|---------------------|----------------------------|
| T. Anhy..... | T. Devonian..... | T. Ojo Alamo..... |
| T. Salt..... | T. Silurian..... | T. Kirtland-Fruitland..... |
| B. Salt..... | T. Montoya..... | T. Farmington..... |
| T. Yates..... | T. Simpson..... | T. Pictured Cliffs..... |
| T. 7 Rivers..... | T. McKee..... | T. Menefee..... |
| T. Queen..... | T. Ellenburger..... | T. Point Lookout..... |
| T. Grayburg..... | T. Gr. Wash..... | T. Mancos..... |
| T. San Andres..... | T. Granite..... | T. Dakota..... |
| T. Glorieta..... | T. | T. Morrison..... |
| T. Drinkard..... | T. | T. Penn..... |
| T. Tubbs..... | T. | T. |
| T. Abo..... | T. | T. |
| T. Penn..... | T. | T. |
| T. Miss..... | T. | T. |

FORMATION RECORD

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|--------|--------|----------------------|--------------------|--------|--------|----------------------|---------------------|
| 0 | 1000 | 1700 | Shale | 13,470 | 13,544 | 100 | Shale |
| 1,000 | 2000 | 1000 | Shale, low | 13,544 | 13,636 | 100 | Shale |
| 2,000 | 2500 | 500 | Shale, Shale | 13,636 | 13,915 | 279 | Shale, Shale |
| 3,000 | 3000 | 1000 | Shale | 13,915 | 14,030 | 115 | Shale |
| 4,000 | 3500 | 1000 | Shale | 14,030 | 14,097 | 67 | Shale, Shale |
| 5,000 | 4000 | 1000 | Shale, Shale | 14,097 | 14,126 | 29 | Shale |
| 6,000 | 4500 | 1000 | Shale, Shale | 14,126 | 14,515 | 389 | Shale, Shale |
| 7,000 | 5000 | 1000 | Shale, Shale | 14,515 | 14,525 | 10 | Shale, Shale, shale |
| 8,000 | 5500 | 1000 | Shale, Shale | 14,525 | 14,541 | 16 | Shale, Shale |
| 9,000 | 6000 | 1000 | Shale, Shale | 14,541 | 14,572 | 31 | Shale |
| 10,000 | 6500 | 1000 | Shale, Shale | 14,572 | 14,679 | 107 | Shale, Shale |
| 11,000 | 7000 | 1000 | Shale, Shale | 14,679 | 14,750 | 71 | Shale |
| 12,000 | 7500 | 1000 | Shale, Shale | | | | |
| 12,000 | 12,000 | 0 | Shale | | | | |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | |
| 12,000 | 12,000 | 0 | Shale, Sand, Shale | | | | Float |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | |
| 12,000 | 12,000 | 0 | Shale | | | | Flags to NW000 |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | 10-01-60 |
| 12,000 | 12,000 | 0 | Shale, Shale, sand | | | | |
| 12,000 | 12,000 | 0 | Shale | | | | |
| 12,000 | 12,000 | 0 | Shale | | | | |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | |
| 12,000 | 12,000 | 0 | Shale | | | | |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | |
| 12,000 | 12,000 | 0 | Shale, Shale | | | | |

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 20, 1963

San Antonio Petroleum Corp.
Company or Operator.....

Box 66 - Hobbs, New Mexico
Address.....

Name _____

Position or Title.....