

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. G5489
7. Lease Name or Unit Agreement Name Maljamar North Unit
8. Well No. #1
9. Pool name or Wildcat Kemnitz-Wolfcamp, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Snyder Oil Corporation	
3. Address of Operator 777 Main, Suite 2500 Fort Worth, TX 76102	
4. Well Location Unit Letter G : 1980 Feet From The East Line and 1980 Feet From The North Line Section 31 Township 16S Range 33E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4241' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ $\pm 10,400'$. Spot 35' of cmt on plug.
2. Circulate 70 bbls of salt gel into bottom portion of hole (10,365'-7190').
3. Set 100' cmt plug from 7190'-7090' (across Tubbs).
4. Tag plug and circulate 45 bbls of salt gel from 7090' to 5050'.
5. TIH w/cmt ret and set @ ± 4900 . Pump 100 sx cmt. Squeeze if possible, displace to 4950' otherwise. Load hole w/salt gel (HIC @ 5000').
6. Cut 5 1/2" csg @ 4500'. Set 100' plug from 4500'-4400'. TOH w/csg.
7. Perf 8 5/8" @ 1500' and 417'.
8. Set 100' plug from 1500'-1400' in and out of csg.
9. Set 100' plug from 417'-317' in and out of csg.
10. Set 10 sx surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Matt Eagleston TITLE Petroleum Engineer DATE May 12, 1992
TYPE OR PRINT NAME Matt Eagleston TELEPHONE NO. (817) 882-5932

(This space for State Use) **CARRIED BY RAY SMITH**

APPROVED BY _____ TITLE _____ DATE JUN 02 '92

RECEIVED

JUN 01 1992

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