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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

July 16, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Apache Corporation **Maljamar North Unit**, Well No. 1, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
"G", Sec. 31, T. 16-N, R. 33-E, NMPM., **Undesignated** Pool
Unit Letter
Lea County. Date Spudded **May 10, 1963** Date Drilling Completed **June 27, 1963**
Elevation **4243'** Tub. Hd. **11000'** Total Depth **10918'** PBTD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay **10676'** Name of Prod. Form. **Kennitz Line**

PRODUCING INTERVAL -

Perforations **10678-79-80, 10724-26-28, 10760-63-65,**
10782-84-87 and 10802-04-05 Depth **11000'** Tubing **10810'**
Open Hole **None** Casing Shoe

OIL WELL TEST -

Natural Prod. Test: **138** bbls. oil, **0** bbls water in **11** hrs, **0** min. Size **13/64"**
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **298** bbls. oil, **0** bbls water in **24** hrs, **0** min. Size **26/64"**
Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____
Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **4200 gal 15% acid.**

Casing Press. **Flr** Tubing Press. **400** Date first new oil run to tanks **July 23, 1963**
Permian Corporation
Oil Transporter
Gas Transporter **No gas market**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Apache Corporation

(Company or Operator)

By: *Lloyd O. Semers*

(Signature)

Title **General Superintendent**

Send Communications regarding well to:

Name _____

OIL CONSERVATION COMMISSION

By: *[Signature]*

Title _____