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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 53106)

Name of Company Apache Corporation				Address 823 South Detroit, Tulsa 20, Oklahoma			
Lease Maljamar North Unit	Well No. 1	Unit Letter G	Section 31	Township 16-North	Range 33-East		
Date Work Performed May 19, 1963	Pool Undesignated Wildcat			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

May 19, 1963 - Drilled to 4453'. Ran 8-5/8" OD 24 & 32# J55 new casing, set @ 4450', cemented with 1930 sacks Slo Encor Cement & 300 sacks 5% Regular Encor. Good returns. Plug down 4:50 pm 5/19/63.

Casing ran as follows: (Top of hole down.)

1 jt	32# J55	32.00
71	24 J55	2273.00
67	32 J55	2145.00
		4450.00

Cement set 32 hrs. Top of cement 1700'. Tested casing to 1000#, held o.k. for 30 minutes.

Witnessed by Larry Shannon	Position Dist. Supt.	Company Apache Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

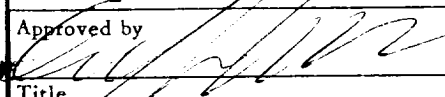
Open Hole Interval	Producing Formation(s)
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name General Superintendent
Title	Company Apache Corporation
Date	