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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
**SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE**

FORM C-128  
Revised 5/1/57

**SEP 27 10 17 AM '63**

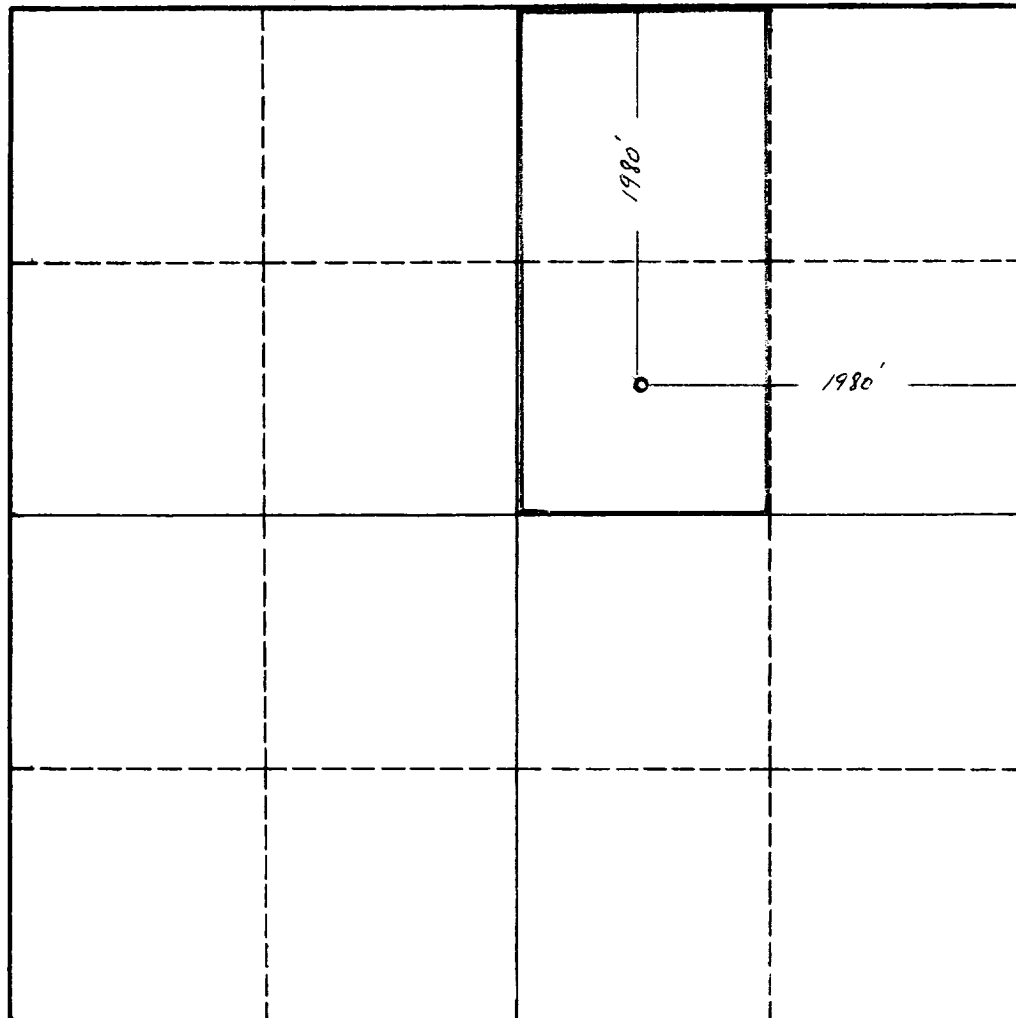
**SECTION A**

Operator <b>Apache Corporation</b>		Lease <b>Maljamar North Unit</b>		Well No. <b>1</b>
Unit Letter <b>G</b>	Section <b>31</b>	Township <b>16-South</b>	Range <b>33-East</b>	County <b>Lea</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>1980</b> feet from the <b>East</b> line				
Ground Level Elev. <b>4240.6'</b>	Producing Formation <b>wolfcamp</b>	Pool <b>West Kennitz Lower Wolfcamp</b>	Dedicated Acreage: <b>80</b> Acres	

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES \_\_\_\_\_ NO XX . ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES XX NO \_\_\_\_ . If answer is "yes," Type of Consolidation State Unit
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

**SECTION B**



**CERTIFICATION**

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name <i>[Signature]</i>
Position <b>Vice President</b>
Company <b>Apache Corporation</b>
Date <b>September 25, 1963</b>

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed <b>April 27, 1963</b>
Registered Professional Engineer and/or Land Surveyor <b>John W. West</b>
Certificate No. <b>N.M. P.E.S.L.S. No. 676</b>

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## INSTRUCTIONS FOR COMPLETION OF FORM C-128

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for *both* oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of the Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.

COUNTY	Lea	FIELD	Wildcat	STATE	N.M.	NO.	
WC	OPR.	Apache Corporation				MAP	
NO.	1	LSE North Maljamar Unit					
SEC.	31	T.	16S	R.	33E	SUR.	CO-ORD.
LOC. 1980' fr N & E Lines of Sec.							
MI.	FROM		CLASS.		EL. 4253' E		
SPUD.	5-10-63	COMP.	7-16-63	FORMATION	DATUM	FORMATION	DATUM
IRT.	4200 gals acid			Sample:			
				Abo	7910		
CSG. & SX.				LOG:			
	13 3/8"	371'	400	Glor.	5854		
	8 5/8"	4453'	2230	Tubb	7138		
	5 1/2"	11000'	350	Abo	7893		
TBG.	DEPTH	SIZE		Kennitz			
LOGS	EL	GR	RA	IND	HC	A	
					10678		
				TD	11,000'		
						PB	10,918'
PROD INT.	(DAILY RATE)	BS&W	GH	GOR	GTY	C. P.	T. P.
10678-805'	Flo. 298 BO		16/64"	520	34.6		470#
(Pennsylvanian)							
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CONT.	Noble Drlg. Co.			PROP DEPTH	11,000' TYPE		
DATE							

F.R. 5-9-63, Pennsylvanian. Oper's Elev. 4253' DF  
 Contractor - Noble Drlg. Co., PD 11,000' RT

5-13-63 Drlg. 2885' anhy.  
 5-20-63 TD 4453', WOC.  
 5-27-63 Drlg. 6211'.  
 6-3-63 Drlg. 7756' 1s. 6-10-63 Drlg. 9252' 1s.  
 6-17-63 TD 10468' 1s., prep to DST.  
 6-24-63 Drlg. 10964'.  
 DST 10393-468', open 1 hr, rec 30' DM + 240' slightly  
 Salt WCM, 30" ISIP 3888#, FP 4-119#, 30" FSIP 3584#.  
 DST 10745-810', open 2 hrs, GTS 5", @ 133 MCF, rev  
 out 25 BO, rec 160' OCM below sub, 30" ISIP 3761#,  
 FP 493-893#, 60" FSIP 3560#.

7-1-63 TD 11,000', prep to swab.  
 Attempted Straddle Pkr DST 10444-470', packer  
 failed.

Apache Corporation, #1 North Maljamar Unit -Sec. 31-16S-33E  
Wildcat

-cont'd-

Perf 1 shot @ 10678', 10679', 10680', 10724',  
10726', 10728', 10760', 10763', 10765', 10782',  
10784', 10787', 10802', 10804', & 10805'.

Treated 1000 gals Ac.

7-8-63 TD 11,000', PB 10,918', prep to squeeze perfs  
10445-453'.

Re-tr. perfs 10678-10805', w/3200 gals acid.

Fld. 160 BNO/13' thru 16/64" ch., TP 475#, grav.  
34.6, GOR 520.

Set Pkr @ 10650', perf 16/10445-453', treated  
1000 gals acid, swbd 14 BLO, 33 BNO, 24 BAW  
& 42 bbls salt wtr. in 12'. Swbd 30 bbls  
salt wtr in 8 hrs.

7-15-63 TD 11,000', PB 10918', tstg.

Sq. perfs 10445-453 w/75 sxs.

Flow 226 BNO/21' thru 20/64", TP 410#,  
From perfs 10678-805.

7-22-63 TD 11,000', PB 10918', COMPLETED.