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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

SEP 30 2 37 PM '63

Name of Company <b>Shell Oil Company</b>		Address <b>P. O. Box 1858, Roswell, New Mexico 88201</b>			
Lease <b>State KS</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>27</b>	Township <b>15S</b>	Range <b>37E</b>
Date Work Performed <b>8-13-63 thru 8-28-63</b>	Pool <b>Fortune Area Wildcat</b>			County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Record of Stimulation and  
Production

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 2 1/2" tubing to 14,074'. Spotted 500 gallons 15% MCA on bottom, pulled tubing. Perforated 5 1/2" casing 14,023' - 14,030' w/1 JSFF. Ran tubing w/FERC, set packer at 13,358'. Treated w/500 gallons 15% MCA. Reset packer at 13,990'. Swabbed 1 BO in 5 hours. Treated w/1000 gallons 15% BDA. Swabbed 98% water. Set cement retainer at 14,020'. Squeezed perforations 14,023' - 14,030' w/45 sk. at 6000 psi. Spotted 500 gallons 15% MCA on top retainer and pulled tubing. Perforated 14,001' - 14,016' w/ 4 JSFF. Ran tubing w/Baker FERC and set at 13,455'. Displaced acid to formation. Reset packer at 13,964'. Treated perforations 14,001' - 14,016' w/1000 gallons 15% BDA. Swabbed 100% water. Squeezed perforations 14,001' - 14,016' w/45 sk. cement to 6200 psi. PBTD 13,082'. Perforated 12,890' - 12,900', 12,908' - 12,926', 12,954' - 12,958', 12,968' - 12,974', 12,982' - 12,992' w/2 JSFF. Set packer at 12,380'. Treated w/300 gallons 15% MCA. Reset packer at 12,856'. Swabbed dry. Treated w/1000 gallons 15% BDA. Swabbed dry.

Witnessed by <b>C. R. Coffey</b>	Position <b>Exploitation Engineer</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

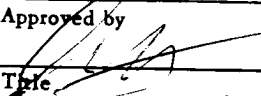
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved By 	Name <b>R. A. Lowery</b>	Original Signed By <b>R. A. LOWERY</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>	
Date <b>SEP 30 1963</b>	Company <b>Shell Oil Company</b>	