NEW M ICO OIL CONSERVATION COMMIS Santa Fe, New Mexico

HCEBS (Kitem C-104) Revised 7/1/57

REQUEST FOR (OIL) - (12:15) ALLOWABLE 1963 JUL BRecompletion

'N

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico	7-29-63
				(Place)	(Date)
				NG AN ALLOWABLE FOR A WELL KNOWN AS:	Nu
cont:	inent	tal 01.	L Compa	any MCA Unit , Well No. 235 , in SE	
	F	, Sec	28	T. 17 R. 32 NMPM., Maljamar	Pool
	Lotter I	jea		County. Date Spudded	ted 7-8-63
P	Please in	ndicate loo		Elevation 5(95 Total Depth 4102	_PBTD4109
D	C	В	A	Top Oil/GXXX, 3725 Name of Prod. Form. Gray PROTING INTERVAL _ 3743,3769,3775,3781,3876,	3881 3800 3015
				PRODUCING INTERVAL - 3932, 3954, 3964, 4007, 4015, Perforations and 4057 W/2 JSPF	
E	F	·G .	H	Open Hole Depth Casing Shoe 5 1/2 at T OIL WELL TEST -	epth ubing 3742
L	X	J	I		Choke
	_			Natural Prod. Test:bbls.oil,bbls water in Test After Acid or Fracture Treatment (after recovery of volume of	
M	N	0	Р	load oil used): 42 bbls.oil, 0 bbls water in 24 hr	choke Pum
				GAS WELL TEST -	
325	FNL	& 132 ⁴	<u>5 FWL</u>	Natural Prod. Test:MCF/Day; Hours flowed	Choke Size
hing	Casing	and Gemen	ting Recor		-
Size	•	Feet	Sax		
			·	Test After Acid or Fracture Treatment:MCF/Day;	Hours Howed
8 :	5/8	883	700	Choke SizeMethod of Testing:	
5	1/2	4182	570	Acid or Fracture Treatment (Give amounts of materials used, such as	acid, water, oil, and
	-/ 4	4106		sand): Acidized perfs. 4007-4057 w/3,500 g	als. HCL, *
2	3/8	3742		Casing 325# Tubing Date first new 7-24-63 Press. 325# Press. oil run to tanks 7-24-63	
		<u> </u>		Oil Transporter Continental Pipe Line Company	
				Gas Transporter Continental Oil Co., Maljamar	
orn o olu	. # ac	idized	d perf		perfs.
emark	31	143-378	31 w/2	,500 gals. HCL white 8	1163
	•••••	*******			•••••••••••••••••••••••••••••••••••••••
Ιh	ereby o	ertify that	t the info	mation given above is true and complete to the best of my knowled	ge.
pprove	ed		, 	, 19. Continental Oil Company (Company or Operat	
			0		··· ,
	OIL,	CONSERV	VATION	COMMISSION By: (Signature)	~
	\square		1/	Tial District Superinte	ndent
y:	<u> </u>		/	Title Send Communications regar	
ïtle				Name Continental 011 C	omneny
				Name	and the second of the second se

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(公告) 孝尊 (法章) 문양의 전문이 제품

NUMBER OF COPIES RECEIVED		·						· · · · · · · · · · · · · · · · · · ·		
DISTRIBUTION			NEW MEXICO) OIL CON	ERVATIO	ON COL SSION		FORM C-110		
SANTA F: FILE U.5.G.5. LAND OFFICE			SANTA FE, NEW MEXICO (Rev. 7–60)							
		CENTIN								
TRANSPORTER GAS						AND AUTHOR				
PRORATION OFFICE		T	UIRANSE	-UKI 01	L AND N	NATURAL GA	۲J -	Ļ		
OPERATOR		FILE THE C	ORIGINAL AND	D 4 COPIES	WITH THE	APPROPRIATE	OPHICE A	• •		
Company or Operator						Lifes Jul -		Well No.		
Continental		· · · · · · · · · · · · · · · · · · ·				MCA Unit		235		
Unit Letter	Section 28	Township 178	Ran 32			County Lea				
Pool	1.00	وه العمال	132			Lea Kind of Lease (State	, Fed Feal			
Maljamar					ľ ``	Federal				
If well produc	ces oil or cond		Unit Letter		Section 28	Township 17	Ran 3	^{ge} 2		
	cation of tank:	· · · · · · ·	D	- L L A		Lef ress to which approv				
Authorized transporter of	or co	ondensate		¹ ¹ ¹ ¹ ¹	, sere aual	uppro1	. , , , <i>uus</i>			
Continental F	Pipe Lir	ne Company	Ŧ	Вох	410, 1	Artesia, N	ew Mexic	0		
. <u></u>		Is Gas A	Actually Conn	rected? Y	es X	No				
Authorized transporter of	casing head a	gasX or dry gas	s Date Con			ress to which approv	ed copy of this	form is to be sent)		
ontinental Oi	Ll Compa	iny	nected				-			
laljamar Gas.	Flant	NO. 60	7-24-	-03 Bo.	x 460,	Hobbs, Ner	w Mexico			
If gas is not being sold,	give reasons a	ind also explain its	s present disposi	ition:						
			•-•							
			ON(5) EAR		· chool	per how!				
			ON(S) FOR FIL							
						ship	🗖			
	-	an sporter (check or			t (explain bel	w)				
		ad gas . 🖂 Cor								
	casing he	ead gas . 🔲 Con		s.						
Domest.	<u> </u>									
Remarks										
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The undersigned certi	nes that the	nutes and Regul			commi	nave Deen (
	Executed	this the 29th	<u>day of</u>	11y		<u>_, 193</u>				
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Approved by	[][[/		Tirle	12:0000	Superinter	nden*			
JAC / //	1/2			Comp		-vierture				
Title 2.						_ -				
						tal Oil Cor	npany			
Date				Addre	•ss					
1				Box	: 460.	Hobbs, Nev	w Mexico			
MOCC (5) SW	ABS F	PARTNERS (5) FILE			- (g				
	HDO Y	- MALINE C	an riller							

DEVIATION TEST RUNS - MCA UNIT NO. 235

DEPTH	DEVIATION	DATE
2 82	1/2	6-27-63
560	1/4	6-27 - 63
883	1/2	6-28-63
1193	1	6-30-63
1425	1	6-30-63
1678	1 3/4	6-30-63
1900	2 1/4	6-30-63
2400	2 1/2	6-3 0-63
2750	2	7-1-63
3209	1 1/2	7-1-63

District Superintendent of Production Hobbs District

Subscribed and sworn to before me this 29th day of July, 1963.

Notary Public in and for Lea County, New Mexico.

My Commission expires 11-14-66

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