

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 (2)

6. IF INDIAN, ALLOTTEE OR TRIBAL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

25' FSL & 1325' F&L of SEC. 21  
W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

234

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA REPRESS.

11. SEC., T., R., M., OR B.L.E. AND  
SURVEY OR AREA

SEC. 21, T17S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4008' DF

12. COUNTY OR PARISH

13. STATE

LEA N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☒  
☐  
☐

PULL OR ALTER CASING

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☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

IT IS PROPOSED TO PULL TBG., CLEAN OUT & TREAT THE SUBJECT WELL AS FOLLOWS: KILL WELL W/ TREATED FRESH WATER & PULL RODS, PUMP & TUBING. CLEAN OUT TO 4075'. P.B. W/PEA GRAVEL & SAND TO 4075' & PLACE HYDROMITE CAP ON TOP TO 4070'. RIH W/ PKR. SET AT 3950' & TAILPIPE TO 4020'. TREAT W/2000 GAL. 28% ACID W/ADDITIVES. P.B. W/PEA GRAVEL & SAND TO 3950'. SET PKR. AT 3840-30' & TREAT W/500 GAL. 15% ACID. FRAC W/PAD OF 2,000 GAL. TREATED FRESH WATER W/ ADDITIVES, FOLLOWED W/10,000 GAL. TREATED FRESH WATER W/ ADDITIVES & 20,000 # 20/40 SAND. P.B. TO 3840' W/PEA GRAVEL & SAND, & W/CSG. PKR. AT 3690', TREAT W/500 GAL. 15% ACID. FRAC W/PAD OF 2,000 GAL. TREATED FRESH WATER W/ADDITIVES & 15,000 GAL. TREATED FRESH WATER W/ADDITIVES & 30,000 # 20/40 SAND. CLEAN OUT SAND TO 4070', CIRC., RUN PRODUCING EQUIPT. & RESTORE PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. A. Butterfield

TITLE

SR. ANALYST

DATE

3-18-76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*[Signature]*

\*See Instructions on Reverse Side

USGS(5) MCA(4) FILE