	NO. OF COFIES RECEIVED	-			
	DISTRIBUTION				
	SANTA FE		FOR ALLOWABLE	Form C+104 Supersedes Old C+101 and C+110	
	FILE	-	UBASSOFFICE O. C. C.	Effective 1-1-65	
,	LAND OFFICE		ANSPORT OIL AND NATURAL GA	S	
,	OIL	JU	NII 9 56 AM '69		
	TRANSPORTER GAS				
	OPERATOR		· ·		
I.	PRORATION OFFICE Operator	<u> </u>			
	Continental Oil Compa Address				
		Box 460, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box New Well	:) Change in Transporter of:	Other (Please explain)		
	Recompletion Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Conder	nsate		
	If change of ownership give name and address of previous owner				
II.	ESCRIPTION OF WELL AND LEASE				
	Lease Name	Lease No. Well No. Pool Na		(ind of Lease	
	MCA Unit Battery 2	234 Malja	mar Grayburg San Andres s	State, Federal or Fee Federal	
Unit Letter N 25 Feet From The South Line and 1325 Feet From				. West	
	ea County				
	Line of Section 21 To	wnship 17 South Range 3	2 East , NMPM, I		
HI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil A or Condensate Address (Give address to which approved copy of t				conv of this form is to be sent)	
	Name of Authorized Transporter of Of				
	Navajo Refining Compa Name of Authorized Transporter of Ca	singhead Gas 🔏 or Dry Gas 🔂	North Freeman Avenue, Art Address (Give address to which approved	copy of this form is to be sent)	
	Continental Oil Compa		Maljamar, New Mexico		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes N/A		
				·]	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA				Der Der Bestel Diff. Bestel	
	Designate Type of Completi	on - (X)	New Well Workover Deepen F	Dlug Back Same Resty, Diff. Resty,	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth.	P.B.T.D.	
			· · · · · · · · · · · · · · · · · · ·	Fubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	tubing Depth	
	Perforations			Depth Casing Shoe	
				``	
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
-					
v	L TEST DATA AND REQUEST F	OR ALLOWAELE (Test must be a	fter recovery of total volume of load oil and	I must be equal to or exceed top allow-	
۰.	OIL WELL	able for this de	pith or be for full 24 hours) Producing Method (Flow, pump, gas lift,		
•	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gus tijt,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Sizo	
· .	Actual Prod. During Test	Oil-Bbls.	Water-Sbis.	Gan - MOF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Sizo	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I knowly and for that the witer and	regulations of the Oil Conservation	APPROVED	, 19	
•	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Jama. M	unyan	
•			0		
-			TITLE Geologist		
	To Eleo Blue		This form is to be filed in compliance with RULE 1104.		
• •	(Signature)		If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation		
÷.,	Administrative Section Chie		tests taken on the well in accordance with RULE 11:. All sections of this form must be filled out completely for ellow-		
	(Title) June 3, 1969 (Dete)		able on new and recompleted wells. Fill out only Soctions I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conduction of the social soc		

NMOCC(5) File

Separate Forms C-104 must be filed for each pool in a 20 207 completed wells.