

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate
(Other Instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1421.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to plug back to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. R. M. OR BLM. AND
SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FNL + EL, 1/4 Sec. 21, T-17S, R-32E

in Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GK, etc.)

4027' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Done: Pulled tubing. Ran 2" tailpipe w/ Otis type "N" landing nipple. Ran extra set tubing seal assembly w/ Otis type "T" landing nipple & side door coupling set above packer. Ran packer w/ fluid pack bottom hole assembly. Model "D" packer set @ 9785', Otis type "N" nipple w/ no-10 @ 9824', Otis type "T" landing nipple w/ side door coupling @ 9777', Baker LK-set packer @ 9884'. Otis type "T" position 2 landing nipple @ 8879' w/ bottom hole assembly @ 8816'. Landed tubing in bottom hole assembly, installed wellhead & placed on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Yeakley

TITLE Administrative Section Chief

DATE 6-5-69

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 9 1969

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

U.S. 44-5