This form is not to new terresponding packer lensage tests in Northwest New Mexico NEW MEXICO OIL CONSERVATION COMMISSION SOUTHEAST NEW MEXICO PACKER LEAKAGE LEST

Departor Continental Oil Company Lease Baish "A" Mell Mo. 12
Location Unit Sec 21 Twp 17 Rge 32 County Loa
Name of Reservoir or Pool Type of Prod Method of Prod Prod Medium Choke Size
Upper Maljamar Abu Oil F Tbg. 11/64
No. Pressure at conclusion of test. Sign A.M. Maximum pressure during test Maximum minus Minimum). 210 775
Stabilized Sta
Both zones shut-in at (hour, date):
Well opened at (hour, date): 8:30 A.M., 4-26-68 Completion Completion Indicate by (X) the zone producing. X Pressure at beginning of test. 690 825 Stabilized? (Yes or No). No No Maximum pressure during test. 900 825 Minimum pressure during test. 900 50 Pressure at conclusion of test. 900 50 Pressure change during test (Maximum minus Minimum). 210 775 Was pressure change an increase or a decrease? Increase Decrease Well closed at (hour, date): 8:30 A.M., 4-27-68 Production Production During Test: 0 bbls; Grav. During Test MCF; GOR During Test: MCF; GOR During Test: MCF; GOR Completion Completion Completion Completion Completion Completion Well opened at (hour, date): 8:30 A.M., 4-28-68 Upper Completion Completion Completion Completion Indicate by (X) the zone producing. X Lower Completion
No No No No No No No No
No No No No No No No No
Stabilized? (Yes or No)
Stabilized? (Yes or No) Maximum pressure during test
Minimum pressure during test
Pressure at conclusion of test
Pressure at conclusion of test
Was pressure change an increase or a decrease? Well closed at (hour, date): 8:30 A.M., 4-27-68
Was pressure change an increase or a decrease? Well closed at (hour, date): 8:30 A.M., 4-27-68
Well closed at (hour, date): 8:30 A.M., 4-27-68 Production 24 hrs. Oil Production During Test: 0 bbls; Grav. During Test MCF; GOR Remarks Well dead. FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M., 4-28-68 Upper Lower Completion Completion Indicate by (X) the zone producing.
Remarks Well dead. FLOW TEST NO. 2 Well opened at (hour, date): 8:30 A.M., 4-28-68 Upper Lower Completion Completion X
Well opened at (hour, date): 8:30 A.M., 4-28-68 Upper Completion Completion X
Well opened at (hour, date): 8:30 A.M., 4-28-68 Completion X Indicate by (X) the zone producing
•
Pressure at beginning of test
Stabilized? (Yes or No)
Maximum pressure during test
Minimum pressure during test
Pressure at conclusion of test
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)
Pressure change during test (Maximum minus Minimum)