-	This form is <u>not</u> t be used for report packer leakage tes in Northwest New F	-11:g				OMMISSION - AKAGE TEST	1		ATE
Operator	Contine	ntal Oil Comp	any	Leas		Baish A	-	No	
Location	Unit A	Sec 21	Twp 17	1		Rge	32	County	Lea
of Well		in an Bool	Type of (Oil or	Prod Gas)	Metho Flow	od of Prod Art Lift		Medium or Csg)	Choke Size
Upper		Abo	011		Flo		Tbg	•	21
Upper Maljamar Abo Compl Lower Baish Wolfcamp Compl		······································	011		Flow		Tbg.		28
00.00-1			FLO	W TEST	NO. 1				
		t (hour, date):_	9:15	5/2	/66				T en com
			9:15	5/3	/66		с	Upper ompletion	Lower Completion
		, date):						-	X
Indicate	e by (X) th	e zone producing	5 • • • • • • • • •		• • • • • • •	• • • • • • • • • • •	• • • • • • • • -	900	675
Pressure	e at beginnin	g of test			• • • • • • •	• • • • • • • • • •			No
Stabili	zed? (Yes or	No)				• • • • • • • • • •	•••••	No	<u> </u>
		ing test				• • • • • • • • • • •	•••••-	1080	675
Maximum	pressure du	THE 000000000000000000000000000000000000						000	25

Maximum pressure during obtern		90	0	25
Minimum pressure during test		108	0	75
Pressure at conclusion of test Pressure change during test (Maximum minus Minimum)			0	600
Pressure change during test (reating mining fragments		Inc	rease	Decrease
0+15 5/4/66	Production	- 24	hours	
Well closed at (hour, date):9:155/4/66Oil Production During Test:I64 bbls; Grav.Gas Production ; During Test	283	_MCF; GC	R <u>172</u>	5
Remarks				

FLOW TEST NO. 2	Uppe r	Lowe r
Well opened at (hour, date):10:10 5/5/66	Completion	Completion
Well opened at (hour, date):	x	
Indicate by (X) the zone producing	<u> </u>	700
Pressure at beginning of test		700
Stabilized? (Yes or No)	<u>No</u>	<u> </u>
Stabilized? (Yes or No)	1165	850
Maximum pressure during test		700
Minimum pressure during test	•	
Pressure at conclusion of test	225	850
Pressure at conclusion of test	940	150
Pressure change during test (Maximum minus Minimum)	Decreate	Increase
Was pressure change an increase or a decrease?	Decrease	11010450
10:30 5/6/66 Production	24 nrs.	
Well closed at (hour, date) 10:30 5/6/66 Production Oil Production 100 bbls; Grav.42.2 Gas Production During Test: 100 bbls; Grav.42.2 ;During Test MCF	; GOR	
Remarks No evidence of communication		
	to to the h	est of my
I hereby certify that the information herein contained is true and comple	ete to the bo	330 01
knowledge.	TAL OIL CO	•
I hereby certify that the information herein condition for the CONTINEN knowledge. Approved	ROATEL	
New Mexico Oil Conservation Commission By		
SUPERVISING	ENGINEER	

	1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 - 1997 -			2050KAT2TMO r	11 (1 ± 14 × + × + ×
By			Title_		
· · · · · · · · · · · · · · · · · · ·				5/10/66	
Title		a	Date	3/10/00	

SOUTHEAST NE4 MEX A packer leakage test she il within seven days after ereafter is prescribed by it ch tests shall also be comm yf following recompletion a er remedial work has been d bing have been disturbed incation is suspected or with At leas. /2 hours prior t	all be commenced of each of the order authorizing enced on all multiple under a state of the order all state of under the state of the state of the state of the	the well, and an the multiple com showpleticns with acture treatment, which the packer taken at any time Commission.	nually pletion, bin seven and when or the that com	as for F + T main sour ap 7. All tress measured to which must on	in a sub- transfer to be transfer to a sub- transfer to a sub- transfe	<pre>haddeted even t haddet for Flow T t that the previo has y shut-in zon t the entire test hereing pressure</pre>	, shall be continuously Rauges the accuracy of
te operator shall notify the st is to be commenced. Off The packer leakage test s mpletion are shut-in for pr ut-in unt't the well-head p m of two fours thereafter, ut-in more than 24 hours. For flow Test No. 1, one : the normal rate of product st shall be continued until abilized and for a minimum of at the flow test need not co	set operators shall a hall commence when bo essure stabilization, ressure in each has s provided however, tha zone of the dual comp ion while the other z the flowing weilhead	Is of the exact t: liso be so notifie (th zones of the of Both zones shall tabilized and for t they need not r letton shall be post one remain; shut- pressure is here	me the ed. lual l remain · a mini- emain roduced in Such	beginning tell 8. The result within 15 day the appropria mission on So. together with deadweight pro- filing the 40 time curve f. changes solve weight pro-ssi- mitted, the so- office tell	The second secon		at least twice, once at stall be filed in tripli Tests shall be filed wi three old Conservation Co. 'Test form Revised 11-1 gauge charts with all t d threeon. In lieu of construct a pressure ve: ing thereon all pressure arts as well as all dea the pressure curve is a filed in the operator; acker Leakage Test Form ratic test period.
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HAR FELL

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99. WI KO & 21 MM -----HUBBS OFFICE O. C. C.