

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

DATE

Operator Continental Oil Company			Lease Baish A -			Well No. 12	
Location of Well	Unit A	Sec 21	Twsp 17	Rge 32	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Maljamar Abo		Oil	Flow	Tbg.	21	
Lower Compl	Baish Wolfcamp		Oil	Flow	Tbg.	28	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:15 5/2/66

Well opened at (hour, date): 9:15 5/3/66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	900	675
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	1080	675
Minimum pressure during test.....	900	25
Pressure at conclusion of test.....	1080	75
Pressure change during test (Maximum minus Minimum).....	180	600
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 9:15 5/4/66	Total Time On Production 24 hours	
Oil Production During Test: 164 bbls; Grav. 41.5	Gas Production During Test: 283 MCF; GOR 1725	
Remarks		

FLOW TEST NO. 2

Well opened at (hour, date): 10:10 5/5/66

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	1165	700
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	1165	850
Minimum pressure during test.....	225	700
Pressure at conclusion of test.....	225	850
Pressure change during test (Maximum minus Minimum).....	940	150
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): 10:30 5/6/66	Total time on Production 24 hrs.	
Oil Production During Test: 100 bbls; Grav. 42.2	Gas Production During Test: MCF; GOR	
Remarks No evidence of communication		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator CONTINENTAL OIL CO.
Signed David L. Bowler
By _____
Title SUPERVISING ENGINEER
Date 5/10/66

TEST INSTRUCTIONS

5. Following the completion of Test No. 1, the well shall again be shut-

6. Flow Test No. 1 shall be conducted even though no leak was indicated during Flow Test No. 2. The procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1. The zone that the previously produced zone shall remain shut-in until the previously shut-in zone is produced.

7. All pressure gauges used during the entire test, shall be continuously measured for accuracy by recording pressure gauges the accuracy of which must be checked by a standard weight tester at least twice, once at the beginning and once at the end of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate Bureau of title of the New Mexico Oil Conservation Commission or Southern New Mexico Packer Leakage Test Form Revised (1-1-58), together with a copy of the pressure recording gauge charts with all the deadweight pressure gauges taken indicated thereon. In lieu of the filing of the test results, the operator may construct a pressure versus time curve for each test, indicating thereon all pressure changes which occurred, as indicated by the gauge charts as well as all deadweight pressure gauges which were taken. If the pressure curve is submitted, the test results must be permanently filed in the operator's office, and the test results must accompany the Packer Leakage Test Form when the test results are filed with a gas-oil ratio test period.

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