

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)TE*
re-Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC 029509(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baigh A

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Maljamar, Wolfcamp & Abo

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

21-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface660' FNL & 660' FEL, Section 21-17S-32E,
Lea County, New Mexico, NIPM.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,027' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Plug Back ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 13,717' (TD). DST on Devonian recovered salt water. Set 40 sx cmt w/4% gel from 13,570' to 13,670' across Devonian (top of Devonian 13,619'). Set 60 sx cmt w/4% gel from 11,315' to 11,415' across Strawn (top of Strawn 11,394'). This work was discussed via telephone between Messrs. Brown of the U.S.G.S. and Freeborn of Continental Oil Company on 2-17-64. Also set 75 sx cmt w/4% gel from 10,750' to 10,900' across the Pennsylvanian (top of Pennsylvanian 9,911').

Drilled out to 10,850'. Ran 338 jts (10,832') 7" OD 26# & 29#, N-80 casing, LT6C. Casing set at 10,850' & cmt'd in 2 stages. Cmt'd first stage (10,850' to 8,455') using 530 sx cmt w/4% gel, 10# salt/sack. Cement returned to DV tool set at 8455'. Plug down at 9:45 P.M., 2-20-64. Cemented second stage using 320 sx cmt w/2% gel, 4# salt per sack, .75% CFR-2, and 370 sx cmt w/12% gel, 12# salt per sack & .75% CFR-2. Plug down at 5:15 A.M., 2-21-64. WOC 36 hours. Top of cement 3000' by temperature survey. Tested casing w/1600# for 30 minutes. Tested OK.

It is planned to dual complete this well in the Abo and Wolfcamp formations as discussed via telephone between Messrs. Brown and Freeborn.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE Assistant District Manager

DATE 2-24-64

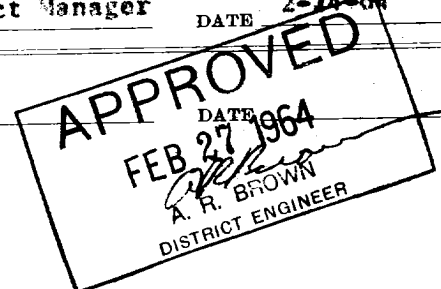
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

USGS(5) NMOCC(2) ABS



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.