Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		OTRA	NSI	PORT OIL	AND NA	UHAL GA	Vell A	Pl No			
Operator Xeric Oil & Ga	as Comp	any					Well 7		<u></u>		
Address P.O. Box			and	. тх 7	9710						
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		Change in	Trans	sporter of:		er (Please expla	in)				
	rk D. C	Clarke	е,	P.O. Bo	x 755,	Hobbs,	NM 8	8241			
II. DESCRIPTION OF WELL											
Lease Name Well No. Pool Name, Includi								of Lease Lease No.  Rederator Feet E-8310			
Location Unit Letter	: 231	. 0	_ Feet	From The SC	outh Lin	and 2310	Fe	et From The $\underline{E}$	ast	Line	
Section 16 Townsh	ip 165	5	Ran	ge 32E	, Nī	ирм, L	ea			County	
III. DESIGNATION OF TRAI	NSPORTE:	ROFO	II. A	ND NATU	RAL GAS						
Name of Authorized Transporter of Oil	) 🗀	or Conde			Address (Giv	e address to wh	uch approved	copy of this fo	rm is to be se	ni)	
None-Well TA Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)					nı)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge. Is gas actually connected? Whe					n ?			
f this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool,	give comming	ing order num	er:					
	90	Oil Wel	<u> </u>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.				Total Depth		<u> </u>	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations							. <u> </u>	Depth Casing Shoe			
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CAS	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
					-						
		· · · · · · · · · · · · · · · · · · ·									
. TEST DATA AND REQUE					L			1	<del></del>	<del></del>	
DIL WELL  Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank  Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press.	rc	·	Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	1	<del></del>			<u> </u>			<u>l </u>	······································		
Actual Prod. Test - MCF/D						sale/MMCF	······································	Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature					OIL CONSERVATION DIVISION  MAR 0 7 1991  By						
Gary S. Barker Printed Name  2-28-	-	15-68	Title	3171	Title		Geolo	gist			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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