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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

## HEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE U.S.G.S.		BAND & FILE C. C. C.	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER OIL	į At	ug   3   4   1   AM '68			
	GAS					
	PRORATION OFFICE		•			
I.	Operator					
	Tenneco Oil Company					
	P. O. Box 1031 Midland, Texas 79701					
	Reason(s) for filing (Check proper box)			nange from M. R. Antweil		
New Well Change in Transporter of:  Recompletion Oil Dry Gas Inumber from "Humble State", We						
	Change in Ownership X Casinghead Gas Condensate   "Mesa Queen Unit", Well No.16					
	Effective 8-1-68.					
	If change of ownership give name Morris R. Antweil P. O. Box 2010 Hobbs, New Mexico 88240					
**	DESCRIPTION OF WELL AND I	EASE				
84.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea	Lease No.		
	Mesa Queen Unit 16 Mesa Queen		State, Fred	XXXXX E-8310		
	Location T 0210	Couth	0210	Fog+		
	Unit Letter J; 2310 Feet From The South Line and 2310 Feet From The East					
	Line of Section 16 Tow	mship 16S Range	32E , NMPM, Le	ea County		
_						
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil [V] or Condensate [ Address (Give address to which approved copy of this form is to be sent).				
	Texas-New Mexico Pipe		P. O. Box 1510 Midlar	nd. Texas 79701		
	'Name of Authorized Transporter of Cas		Address (Give address to which appr	roved copy of this form is to be sent)		
	Phillips Petroleum Com		Phillips Bldg. Odess: Is gas actually connected?	a, Texas 79760		
	If well produces oil or liquids, give location of tanks.	Unit	Yes	Unknown		
				OHAHOWH		
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA						
	Designate Type of Completio	on - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	<u>·</u>					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load or pth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Costing Pressure	3		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas-MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			011 00110501	/ATION/COMMISSION		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV	/ATION COMMISSION ନ୍ତିରୟ			
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED	<b>19</b>		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By John w. Kunyan			
	anose to time and combiete to the	or my manage and posters	Geologist			
			TITLE			
	1150	J. F. Carnes	This form is to be filed in	This form is to be filed in compliance with RULE 1104.		
	1 O. Some	) U. F. COLLED	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			

District Production Engineer

(Title) August 7, 1968

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.