### NEW & (ICO OIL CONSERVATION COMMI. )N Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLED. C. C.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any hand ted Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 Å.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	,				HODDS,	New Mexic		)=11=94
					(Place)			(Date)
ARE H	EREBY R	EQUESTI	NG AN ALLOW	ABLE FOR	A WELL KN	NOWN AS:		
FT18 J					, Well No.	<b>.</b> ,	in	. 1/4
(Con	ipany or Op	erator) 16	_ <b>168</b>	328	NMPM	Mesa Que	er.	Pool
			County. Date	Spudded	<b>4-7-64</b>	Date Drillin	g Completed	4-13-64
Please	indicate	location:	County. Date	4350 K.	Tota	1 Depth3503	PBTC	3486*
			Top Oil/Gas Pay	y341(	Name	of Prod. Form	Queen	
DC	; B		PRODUCING INTER	RVAL -				
			Perforations		-16			
	G	H	Periorations	<del></del>	Depth	h ng Shoe <b>3503'</b>	Depth	3420'
					Casi	ng Shoe Java	Tubing	J76.V
	C J	I	OIL WELL TEST	-				Choke
'   '			Natural Prod.	Test:	bbls.oil,	bbls water	inhrs	,min. Size
			Test After Aci	d or Fracture	Treatment (aft	er recovery of vo	olume of oil e	qual to volume of
	1 0	Р	load oil used)	: 47 bb	ls.oil, <b>32</b>	bbls water in	24 hrs,	Choke <b>26</b>
			GAS WELL TEST	-				
		antine Been	•					e Size
Sire	ng and our Feet	enting Recor Sax				tc.):		
		1	Test After Aci T	d or Fracture	Treatment:		MCF/Day; Hour	s flowed
8-5/8	378	200	Choke Size	Method	of Testing:		<u> </u>	
. / A M	3863	120	Acid on Fracture	re Treatment (	(Give amounts of	f materials used.	such as acid	, water, oil, and
-1/2"	3393	150	250	galà. b	reekdown	seid.	2	
-3/8"	3420		Casing	Tubing	Date firs	t new o tanks Apr	41 16.	1964
		<u> </u>						
					S-DEN PAR	ico Pipeli plena Comp		
		·	Gas Transporte	r				
n <b>arks</b> :				••••••••••••••••••••••••••••••••••••••				
••••••				•••••••				••••••
				••••••				•••••••••••••••••••••••••••••••••••••••
I hereb	y certify ti	hat the info	rmation given al	bove is true	and complete to	o the best of my	knowledge.	
proved		AY 18 19		, 19	Morris	R. Antres	<b>11</b> (,f.).	
	4 ···	*			-[9	(Company	or Operator)	1-
ØĨ	CONSE	RVATZON	COMMISSION	1	By: OL	Nou (	see	ف
ſ	1 00	11	$\mathcal{H}_{a}$ )		Barton	Veteto (Sign	ature)	
	for (	$\times \vee$	Amer	<u></u>	Title	N		well to:
$\left  \right $		- /				d Communicatio		well to.
ie		<u>); }; }; }</u>		•••••	Name	ris R. Ant	vell	
						x 2010, He	hha Mar	Maria
					Address	s avly mo		

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## **Job separation sheet**

HOBBS OFFICE O. C. C.

MAY 18 9 40 AM '64

The following deviation surveys were taken on the Morris R. Antweil #1 Humble State well, located 2310' from S&E lines, Section 16, Twp. 16S, Rge. 32E, Lea County, New Mexico.

320'	$1/2^{\circ}_{\circ}$
9331	1/20
1487'	3/4
1982	1/2
2386	203/4
2604	20
2910	$1 - 1/2^{\circ}$
3281	1-3/4
3500'	1-3/4

Burton Veteto Agent

SUBSCRIBED AND SWORN TO BEFORE ME a Notary Public in and for said County and State this 18th day of Mary, 1964.

determenter 1. 1 Notary Public Co 3. Mar

5-25-60