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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
06866

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name Maljamar North Unit	
2. Name of Operator Delaware-Apache Corporation						9. Well No. 2	
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701						10. Field and Pool, or Wildcat West Kennitz Wolfcamp	
4. Location of Well UNIT LETTER K LOCATED 1987.9 FEET FROM THE West LINE AND 1780 FEET FROM THE South LINE OF SEC. 31 TWP. 16-S RGE. 33-E NMPM						12. County Lea	
15. Date Spudded 5-16-64		16. Date T.D. Reached 6-26-64		17. Date Compl. (Ready to Prod.) 6-23-64		18. Elevations (DF, RKB, RT, GR, etc.) 4255 DF, 4243 GL	
20. Total Depth 10,925'		21. Plug Back T.D. 10,887'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary	
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,693-10,860', Lower Wolfcamp						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Induction ES, Gamma Ray, Sonic & Microlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24# & 32#	4,430'	11"	350 sacks		None	
13-3/8"	48#	363'	17 1/2"	275 sacks		None	
4-1/2"		10,925'	7-7/8"	350 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10,651'	10,522'
31. Perforation Record (Interval, size and number) 10,693' - 10,868', twenty 3/8" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,693-868'		2000 gallons mud acid	
33. PRODUCTION							
Date First Production 6-29-64		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 7-1-64	Hours Tested 24	Choke Size 16/64	Prod'n. For Test Period 382	Oil - Bbl. 382	Gas - MCF 42	Water - Bbl. 42	Gas - Oil Ratio 1325:1
Flow Tubing Press. 500	Casing Pressure Packer	Calculated 24-Hour Rate 382	Oil - Bbl. 382	Gas - MCF 42	Water - Bbl. 42	Oil Gravity - API (Corr.) 39.50	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED L. Williams				TITLE District Engineer		DATE March 2, 1966	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Granite
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle
T. Penn.		T. Permian
T. Cisco (Bough C)		T. Penn. "A"

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1333	1333	Red beds.				
1333	4010	2677	Anhydrite				
4010	4478	468	Dolomite and anhydrite.				
4478	8046	3568	Lime				
8046	9561	1515	Lime, shale, sand				
9561	9561	TD	Lime				