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**CORRECTED COPY**  
**NEW MEXICO OIL CONSERVATION COMMISSION**

(Form C-104)  
 Revised 7/1/57

Santa Fe, New Mexico

**REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE**  
 HOBBS OFFICE O. C. C.

New Well  
 Recompletion

**JUL 22 10 10 AM '64**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas July 6, 1964  
 (Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**Delaware-Apache Corporation** Maljamar North Unit, Well No. 2, in NE 1/4 SW 1/4,  
 (Company or Operator) (Lease)  
K, Sec. 31, T. -16-S, R. 33-E, NMPM., West Kemnitz Wolfcamp Pool  
 Unit Letter

Lea

County. Lea Date Spudded 5-16-64 Date Drilling Completed 6-23-64  
 Elevation 4234' GL 10,692 Total Depth 10,925 PBTD 10,887  
 Top Oil/Gas Pay 10,692 Name of Prod. Form. Lower Wolfcamp

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**PRODUCING INTERVAL -**

Perforations 10,693', 701', 796', 804', 812', 822', 838', 844', 849', &  
860' Depth 10,925 Depth 10,651  
 Open Hole None Casing Shoe 10,925 Tubing

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
 load oil used): 382 bbls.oil, 42 bbls water in 24 hrs, \_\_\_\_\_ min. Size 16/64

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
 Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
 Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
 Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals and acid + 250 gals acid.

Casing 2 1/2" Tubing 500 Date first new 6/29/64  
 Press. 2KR Press. \_\_\_\_\_ oil run to tanks  
 Oil Transporter Permian Corporation  
 Gas Transporter Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: [Signature], 1964 Delaware-Apache Corporation  
 (Company or Operator)

**OIL CONSERVATION COMMISSION**

By: \_\_\_\_\_  
 Title \_\_\_\_\_

By: [Signature] (Signature)  
 Title Division Engineer  
 Send Communications regarding well to:  
 Name Apache Corporation  
2000 Wilco Building