DIS	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
	OIL	· .
TRANSPORTER	GAS	_
PROBATION OFFI	E	

N=W MEXICO OIL CONSERVATIO COMMISSION

Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) & CASA ALLOWARLE

New Well Recompletion

This form shall be submitted by the operator before all initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar or recompletio: The completion date shall be that date in the case of an oil well when new oil is deliv-

month o	of com to the	stock tank	recomple s. G as mus	st be reported on 15.025 psia at 60° Fahrenheit.
				Midland, Texas July 6, 1964 (Place) (Date)
*		ncov De	OUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:
WE AR	E HE	REBY KE	.QCESII	on Maliamar North Init Well No. 2 in ME / 1/4 SW 1/4
Derage.	Comp	pany or Ope	rator)	on Maljamar North Unit., Well No. 2 in WE /4. SW. 1/4, (Lease)
	· · · · · · · · · · · · · · · · · · ·	, Sec	31	, T16-5., R33-E, NMPM., West Kemnitz Wolfcamp
	n Lette			County. Date Spudded5-16-64 Date Drilling Completed .6-23-64
		indicate lo		Elevation 4243 GL, 10,692 Total Depth 10,925 PBTD 10,687
D	TC	В	TA	Top Oil/Ome Pay 10,692 Name of Prod. Form. Iower Wolfcamp
			•	PRODUCING INTERVAL -
<u> </u>	-		 	Perforations 10,693, 701, 796, 804, 812, 822, 838, 844, 849, Depth Depth
E	F	G	H	868 Hole None Casing Shoe 10,925 Tubing 10,651
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
	Ľ			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): 382 bbls oil, 42 bbls water in 24 hrs, min. Size 16/
1				GAS WELL TEST -
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Lubing	(Fi	orace) ag and Come	nting Reco	· ·
Su	•	Feet	Sax	Test After Acid of Fracture Treatment: MCF/Day; Hours flowed
	(0.7)			Choke Size Method of Testing:
13 3	3/8"	<u> 363'</u>	175	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8 5	5/8"	4430*	350	sand): 2000 gals mid said = 250 gals said
				Casing Tubing Date first new
4]	1/2"	10,925	350	Press. PKR Press. 500 oil run to tanks 6/9/24 Cil Transporter Permian Corp
			·	
<u> </u>	→ •		ļ	Gas Transporter Phillips Patroleum 120
Remar	'ks:	•••••		
T	b	is eh	at the inf	formation given above is true and complete to the best of my knowledge.
A =====	nereb)	Cermy u	i die mi	10 Tolore no Angola Composetion.
whhio	veu			(Company or Operator)
	OII	CONSE	RVATIO	N COMMISSION By: (Signature)
<u></u>	A			Tide Davidson Davidson
Ву:	<i>.</i> [······································		TitleDivision Engineer Send Communications regarding well to:
Title		• • • • • • • • • • • • • • • • • • •		NameApache.Corporation
				Adoress 777 777