| ŀ | | ~ | | |
|---------|--|---|---|--|
| | | N | | Form C-104 |
| | ILE | REQUEST | FOR ALLOWABLE | Supersedes Old C-104 and C-110 Effective 1-1-65 |
| ; | .S.G.S. | AUTHOPIZATION TO TR | ANSPORT OIL AND NATURAL | GAS |
| | TRANSPORTER OIL GAS OPERATOR | | | |
| | PRORATION OFFICE | | | |
| | Harvey E. Yates Company, Inc, | | | |
| | Suite 1000 Security National Bank Bldg., Roswell, N.M. 88201 | | | |
| | Reason(s) for filing (Check proper b New Well | Change in Transporter of: | Other (Please Aplicity) | SAD GAS MUST NOT BE |
| 1 | Recompletion | | | ALCONTO S-107 |
| | Change in Ownership | Casinghead Gas 📃 Cond | ensate Re-Entry OBFA | |
| | f change of ownership give name nd address of previous owner | | | <u> द</u> ेग |
| | DESCRIPTION OF WELL AN | D LEASE Leans | Formation Kind of Lease | se Lease No. |
| | South Maljamar Deep L | | | al or Fee Federal LC029410(B |
| | Location | | 1/50 | Fact |
| | Unit Letter 0 | 330 Feet From The South L | ine and <u>1650</u> Feet From | The <u>East</u> |
| Ļ | Line of Section 30 | Township 178 Range | 32Е , ммрм, Ц | ea County |
| Ŧ | STATION OF TRANSPO | RTER OF OIL AND NATURAL G | AS | |
| Ē | Name of Authorized Transporter of | C:: X or Condensate | Audress (Give address to which appr | |
| | Navajo Crude Oil Purch | nasing Company | N. Freeman Avenue, Art Address (Give address to which appr | esia, New Mexico 88210 |
| 1 | Rame of Authorized Transporter of | | | • |
| ŀ | It well produces cil cr liquids, | ni: Sec. Twp. Pige. | is gas actually connected? • W | her. |
| L | give location of tanks. | 0 <u>30 175 32</u> E | No | |
| | f this production is commingled COMPLETION DATA | with that from any other lease or pool | , give commingling order number: | ······································ |
| ſ | Designate Type of Comple | $f_{100} = (X)$ Gas Well | New Well Workover Deepen | Plug Barr Same Resty, Diff. Resty. |
| - | Date Spudded | Date Compl. Ready to Prog. | Total Depth | P B.T.D. |
| | 8-10-76 | 11-24-76 | 10,128 | 8,995 |
| 1 | Elevations (DF, RKB, RT, GR, etc. | , Name of Froducing Formation | Top Oil/Gas Pay | Tubing Depth |
| - | 3883 GR Perforations | Abo | 8940 | 8842 Depth Casing Shoe |
| 2 | 8938 - 8960 - 12 Shots | <u> </u> | hots | |
| i | HOLE SIZE | TUBING, CASING, AI CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| F | 17 1/4" | Existing 13 3/8" | 302' | 300 Sx |
| L | 12 3/4" | Existing 8 5/8" | 4221 | 550 Sx |
| - | 7 7/8" | <u> </u> | <u>9034'</u> 8842' | <u>1340</u> Sx |
| Ĺ | FST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow | | | |
| • | able for this depth or be for full 24 hours) all WELL able for this depth or be for full 24 hours) ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) | | | |
| 1 | 11-24-76 | 11-24-76 | Pumping | |
| 1 | Length of Test | Loing Pressure | Casing Pressure | Choke Size |
| Γ | 9 Hrs Actual Prod. During Test | 0 O | U Water - Bble. | Sas-MCF |
| Г - | 154.5 | 27 | 127.5* | TSTM |
| | | | *0il Cut Increased to | 34% |
| - - | | | | |
| - | GAS WELL | i en th of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| - | | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| - | GAS WELL | Length of Test Tubing Pressure (Shut-in) | Bbls. Condensate/MMCF Casing Pressure (Shut-in) | Gravity of Condensate Choke Size |
| | GAS WELL Actual Prod. Test-MCF/D | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA hereby certify that the rules ar | Tubing Pressure (Shut-in) INCE | Casing Pressure (Shut-in) OIL CONSERV | |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complied | Tubing Pressure(Shut-in) | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED | Choke Size |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complied | Tubing Pressure (Shut-in) INCE ind regulations of the Oil Conservation d with and that the information given | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED | Choke Size |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complied above is true and complete to | Tubing Pressure (shut-in) NCE id regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED BY TITLE SUPERVISO | Choke Size |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complied | Tubing Pressure (shut-in) NCE id regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED BY TITLE SUPERVISO This form is to be filed in this form is to be filed in | Choke Size |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complies above is true and complete to Much Mate | Tubing Pressure (shut-in) NCE id regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED BY TITLE JIPERVISO This form is to be filed in If this is a request for allo | Choke Size ATION COMMISSION 194 . 19 |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complete above is true and complete to Mult Mult (s Vice President | Tubing Pressure (Shut-in) ANCE id regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief ignature; | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED BY TITLE JIPERVISO This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acc All sections of this form m | Choke Size ATION COMMISSION 33 . 19 |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complied above is true and complete to Mult Mult (S Vice President | Tubing Pressure (shut-in) ANCE ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief pressure; (Title) | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED BY TITLE SUPER This form is to be filed in If this is a request for alloweil, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted w Etil out only Sections 1 | Choke Size ATION COMMISSION ATION COMMISSION |
| | GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA (hereby certify that the rules ar Commission have been complies above is true and complete to Mult Mute (s Vice President January 24, 197 | Tubing Pressure (shut-in) ANCE ad regulations of the Oil Conservation d with and that the information given the best of my knowledge and belief pressure; (Title) | Casing Pressure (Shut-in) OIL CONSERV JAN 20 APPROVED TITLE JAN 20 TITLE SUPERVISO This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in acc All sections of this form m able on new and recompleted v Fill out only Sections I, well name or number, or transpo | Choke Size ATION COMMISSION 33 . 19 |

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JAN 27 1977

OIL CONSERVA. LA COMM. HOBBS, N. M.