

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42 R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC 029410 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

So. Maljamar Deep

9. WELL NO.

M. #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 30, T-17-S, R-32

12. COUNTY OR PARISH 13. STATE

Lea N.M.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Harvey E. Yates Company, Inc.

3. ADDRESS OF OPERATOR

Suite 1000 Security National Bank Bldg. Roswell, N.M.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.) 88201

At surface:

330' FSL and 1650' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3883' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Progress Report ☒(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

9/21/76 - Moving in and rigging up Moranco Rig No. 8.

9/24/76 - Went in hole with 7 7/8" bit to old TD of 8176' KB. Displaced  
mud with brine water and conditioned hole.

9/30/76 - Drilled to 8995' KB. Circulating for DST #1.

10/1/76 - Out of hole with test tools. DST No. 1: 8955 - 8995' KB.

Initial Hydrostatic: 4456 psig

Initial flow (29 min.): 452 - 1290 psig.

Initial CIP (89 min.): 3140 psig.

Final flow (120 min.): 1388 - 2622 psig.

Final CIP (363 min.): 3192 psig.

Final hydrostatic: 4541 psig.

Reversed out 30 bbls of fluid (50% oil).

Sample chamber: 700 psig; 0.55 ft.<sup>3</sup>/gas. 2400 cc water.

10/2/76 - Drilling at 9760' in lime and shale.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James F. Bryant*

TITLE

Consultant

DATE

10/27/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NOV 1 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

NOV 2 1976

OIL CONSERVATION COMM.  
HOBBS, N. M.