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Appropriate District Office
DISTRICT I
P.G. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

OSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FC	RALL	OWABL	E AND AL	JTHORIZ	ATION				
	TO TRANSPORT OIL AND NATURAL GAS						Well Al	Well API No.			
perator							(	30-02	5-205	92	
W. A. MONCRIEF, JR.											
ddress	·m·	COMMEDI	ਾਕ ਸਾ	NOW THAT	TH. TEX	As 7610					
MONCRIEF BUILDING, NIN cason(s) for Filing (Check proper box)	TH 6	COMMERC		J1(1 1,01	Other	(Please explain	e)				
ew Well		Change in	Transporte	er of:	CHANGE	erra 1_1_	Ω1				
ecompletion	Oil	KX	Dry Gas	닏	EFFECT.	IVE 1-1-	91				
hange in Operator	Casinghe	ad Gas	Condens	ite 📗							
change of operator give name								<u></u>			
d address of previous operator	ND I E	A CIE								No	
DESCRIPTION OF WELL A	ND LE	Well No. Pool Name, Including				g Formation Kin				Lease No. L3392	
case Name		1			VER WOLF	CAMP		Federal or Fee			
STATE 27							_	et From The	พะст	Line	
Unit LetterL	. 19	980	Feet From	m The SOI	JTH Line	and660	Fe	et From The _	MEDI		
Omit Detter			_	227	, NIM	IPML T.F	Δ.			County	
Section 27 Township	16	6S	Range	33E	, 144	11 1419					
I. DESIGNATION OF TRANS	CDADT	ER OF O	IL AND	NATUR	AL GAS		<del></del>	-Cabia Ga	- is to be see	e()	
I. DESIGNATION OF TRAIN.  lame of Authorized Transporter of Oil	KX.	or Conde	assie [			address to wh			WW 20 00 00	-,	
NAVAJO REFINING CO.						BOX 159, ARTESIA, NM 88210  Address (Give address to which approved copy of this form is to be sent)					
iame of Authorized Transporter of Casing	head Gas	XX	or Dry C	Gas 🗔	Address (Give	7 HOUS	r∩n. TX	77252			
CONOCO, INC.	·		lm	l Pos	is gas actually		When				
f well produces oil or liquids,	Unit	Sec.	Twp.	33E	YES			7-29-77	7		
ive location of tanks.  This production is commingled with that	E	27	TOS			er:					
this production is commingled with that I V. COMPLETION DATA	rom any c	RIEC RESE OF	poor, gr					Phys Book	Same Res'v	Diff Res'v	
V. COMPLETION DATA		Oil Wel	u G	ias Well	New Well	Workover	Deepen	I Link pacer	lame ver	i	
Designate Type of Completion	- (X)				Total Depth		L	P.B.T.D.	L		
Date Spudded	Date Co	mpi. Ready i	to Prod.		IOE DO			<u> </u>			
	ļ.,	D-Arring I	Formation		Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of	lame of Producing Formation							Depth Casing Shoe		
Perforations	ــــــ							Depui Car	ag caree		
Lettorations						NG DECOR	PD				
		TUBING	, CASI	NG AND	CEMEN'II	NG RECOR	<u> </u>		SACKS CEN	MENT	
HOLE SIZE	(	CASING &	TUBING S	SIZE		DEF III GE					
	+										
V. TEST DATA AND REQUE	ST FOR	R ALLOV	VABLE			top 0	umable for t	his depth or b	e for full 24 h	nes.)	
V. TEST DATA AND REQUE OIL WELL (Test must be after	recovery o	y action room.	ne of load	oil and mu	Descripe h	Aethod (Flow,	pump, gas lif	t, etc.)			
Date First New Oil Run To Tank	Date of	Test			Liocarang v	(					
					Casing Pres	erite.		Choke Si	ZE		
Length of Test	Tubing Pressure							Gae- MCF			
	Oil - B	lbis.			Water - Bb	ls.			-		
Actual Prod. During Test	Jan - D	· <del></del>									
								Consider	of Condensate		
GAS WELL	Length of Test				Bbls. Condensate/MMCF			Grave,			
Actual Prod. Test - MCF/D				Casing Pressure (Shut-in)			Choke S	Choke Size			
Testing Method (pitot, back pr.)	Tubin	g Pressure (	Shut-in)		Casing Pit	Service (Service, m)					
					\r					MON	
VI. OPERATOR CERTIFI	CATE	OF CO	MPLIA	NCE		OIL CO	ONSEF	NATIO	Μ̈DIΛΙς		
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(1)then delle	em	b			_		10.	. Signed l	v <b>J.</b>		
They was					-    By	<i></i>		deologia	Total e.g.		
PATSY HOLCOMB			AGEN		-	itie	انع				
Printed Name		01	7 <u>336</u> -			III&				N. S.	
12-17-90		91	7 330-		- 11						

- Date INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in according

  - 2) All sections of this form must be filled out for allowable on new and recompleted wells. All sections of this form mass be filled out for allowance on new and recompleted wells.
     Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
     Separate Form C-104 must be filed for each pool in multiply completed wells.