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LAND OFFICE					
TRANSPORTER	OIL				
TRANSFORTER	GAS	Ϊ			
OPERATOR					
PRORATION OFFICE					

	DISTRIBUTION SANTA FE FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA			Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE						
	W. A. Moncrief, J	r.					
	Moncrief Building Reason(s) for filing (Check proper box New We!1 Recompletion Change in Ownership	, Ninth at Commerce, For Change in Transporter of: O!! Dry Go Casinghead Gas Conde	Other (Please				
	If change of ownership give name and address of previous owner		FLACED IN THE POOL F YOU DO NOT CONCU	R.			
11.	DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE. Lease Name Well Mc. Food Name, Including Formation 1 1 1 1 1 1 1 1 1						
	State "27"	1 Kemnitz Lower	1/ -	State, Federal or Fee	State L 3392		
	Location Unit Letter L : 1980 Feet From The south Line and 660 Feet From The West						
	27		33-E , NMPM,	Lea	1 County		
Ή.	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)						
	The Permian Corporation Box 1183, Houston, Texa						
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Continental Oil Company		P. O. Box 2197, Houston, Texas 77001				
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Rge. Is gus actually connected? When				
	<u> </u>	is production is commingled with that from any other lease or pool, give commingling order number:					
	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Resty, Diff. Resty.		
	Designate Type of Completion			Σ	•		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.		
	4-11-77	11-18-77	13,804 Tep Cil/Gas Pay	Tukin	g Depth		
	Elevations (DF, RKB, RT, GR, etc.) 4201 GD 4220 KB	Name of Producing Formation Kemnitz Lower Wolfcamp	10,770'	10,	883' by pipe tally		
	Perforations	10 000 21 (20 1 1	\	Depth	Casing Shoe 13,797.69'		
	10,770-72; 10,779-8	34; 10,820-31 (30 hole	D CEMENTING RECOR	D	13,797.09		
٠	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET SACKS CEMENT				
	17½"	13-3/8"	415'		sax		
	12岩''	9-5/8"	4,577'		0 sax		
	8-3/4"	5½" 2-3/8" & 2-7/8"	13,797.69' 10,883' by pi		Class "H" + 1775 Litewate		
V.	TEST DATA AND REQUEST F	OR ALLOWABLE. (Test must be a	ifter recovery of total volum	ne of load oil and must	t be equal to or exceed top allow-		
• •	OII. WEIL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
		11-20-77	Pump				
	11-18-77 Length of Test	Tubing Pressure	Casing Pressure	Choke	Size		
	24 hours			Gas - N	UCE.		
	Actual Prod. During Test	Oil-Bbls. 116	Water - Bble. None		50		
	116	110	None				
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	ty of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	-in) Cheke	Size		
VI.	ERTIFICATE OF COMPLIANCE		11	CONSERVATION DEL 19/	COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation			PROVED, 19			
	Commission have been complied to	11 1 / / /	unde	4/0-			
	above is true and complete to the best of my knowledge and belief.						
		1	TITLE This form is to	be filed in complia	nce with RULE 1104.		

Acuty E. Shoraton (Signature)
Exploration Manager (Title)

November 29, 1977

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECENED

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