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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L 3392

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator W. A. Moncrief, Jr.	8. Farm or Lease Name State "27"
3. Address of Operator Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 27 TOWNSHIP 16-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Kemnitz, Lower Wolfcamp
11. Elevation (Show whether DE, RT, GR, etc.) 4201 GD 4220 KB	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back and recompletion <input checked="" type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Operator abandoned Seaman perforations 11,522-11,524'; 11,528-11,532'; 11,566-11,574'; 11,604-11,606'; 11,610-11,612'; 11,620-11,622'; 11,678-11,686' and 11,690-11,696' by setting a wireline bridge plug @ 11,050' on 11-14-77.
- Operator perforated Kemnitz lower Wolfcamp zone 10,770-10,772'; 10,779-10,784' and 10,820-10,831' with 1/JSPF (30 balls) on 11-14-77.
- Operator acidized Kemnitz perms 10,770-10,831 w/2000 gallons 15% mud acid using ball sealers 11-15-77. Swabbed 5.52 BFPH cut 50% oil and 50% acid water last 2 hrs.
- Operator acidized Kemnitz perms 10,770-10,831 w/8000 gallons 28% acid with ball sealers 11-16-77. Maximum treating pressure 6850#; minimum treating pressure 4500#; average treating pressure 5700# at 5.2 BPM. Did not swab after this job.
- Ran rods and put on pump 11-18-77. P 127 BF/16 hrs, mostly acid water.
- P 105 BO + 28 BAW/24 hrs on 11-19-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Reuben E. Sharpton</u>	TITLE <u>Exploration Manager</u>	DATE <u>11-29-77</u>
OR: Signed by <u>Reuben E. Sharpton</u>	TITLE <u>Exploration Manager</u>	DATE <u>11-29-77</u>
APPROVED BY <u>Reuben E. Sharpton</u>	TITLE <u>Exploration Manager</u>	DATE <u>11-29-77</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 11 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.