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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator W. A. Moncrief, Jr.	
Address Moncrief Building, Ninth at Commerce, Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of: Oil ☐ Dry Gas ☐ Coalinghead Gas ☒ Condensate ☐
Recompletion ☐	
Change In Ownership ☐	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE		Lease No.	
Lease Name State "27"	Well No. 1	Pool Name, including Formation Undesignated	Kind of Lease State, Federal or Fee State
Location		Lease No. L-3392	
Unit Letter L	1980	Feet From The South	Line and 660
Line of Section 27		Township 16S	Range 33E
		County Lea	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Coalinghead Gas ☒ or Dry Gas ☐	Conoco	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit L	Soc. 27	Twp. 16S
		Rge. 33E	Is gas actually connected? Yes
			When 7-30-77

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA		Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Res'r.
		X		X		X					
Date Spudded 4-11-77	Date Compl. Ready to Prod. 5-31-77	Total Depth 13,804		P.B.T.D. 13,769							
Re-entered old hole		Top Oil/Gas Pay 11,522		Tubing Depth 11,308 by pipe tally							
Elevations (DF, RKB, RT, GR, etc.) 4201 GD 4220 KB	Name of Producing Formation Seaman Lime	Perforations 11,522 - 11,696		Depth Casing Shoe 13,797.69							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
" 17 1/2 "	13-3/8"	415'	370
" 12 1/2 "	9-5/8"	4577'	2940
8-3/4"	5 1/2 "	13,797.69'	200 class H + 1755 Lite
	2-3/8"	11,308' by pipe tally	Water

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 5-31-77	Date of Test 5-31-77	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 405 #	Casing Pressure Packer	Choke Size 24/64"
Actual Prod. During Test 480 BO	Oil-Bbls. 480	Water-Bbls. Trace	Gas-MCF 960

GAS WELL		Date, Condensate/MCOP		Gravity of Condensate	
Actual Prod. Test-MCOP/D	Length of Test				
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>1977</u> , 19	
<u>W. A. Moncrief, Jr.</u> (Signature)		Orig. Signed by	
Agent		BY	
8-31-77 (Date)		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with RULE 111.	
		All portions of this form must be filled out completely for allowable and a complete file.	
		Fill out only Sections I, II, III, and VI for change of name, well name or number, or transporter, or other such change of condition.	

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