## STATE OF NEW MEXICO

| GY AND MINITHALE DEPARTMENT  | OIL CONSERVA                           | TION DIVISIC  |  |  |
|--|--|---|--|--|
| 018181811108   | P. O. DOX 2088                         |   |  |  |
| ANTAFE   | SANTA FE, NEW MEXICO 87501             |   |  |  |
| D 6.0.6.   | •                                      |   |  |  |
| LAMI DEFICE  | REQUEST FOR                            | ALLOWABLE   |  |  |
| I MANSPORTER OIL   | AND                                    |   |  |  |
| DEFRATOR   | AUTHORIZATION TO TRANSP                | ORT OIL AND NATURAL GAS   | <b>5</b>                                       |  |
| PACCATION OFFICE   |  |   |  |  |
| operator   |  |   |  |  |
| Dwight A. Tipton   |  |   |  |  |
|  | as Services, Inc., Box 76              | 3, Hobbs, NM 88240  | · · · · · · · · · · · · · · · · · · ·          |  |
| teason(s) for filing (Check proper box)  |  | [ Uther (!'lease explain)   | CAS ESTIGN NAME TO                             |  |
| New Well (Re-enti  | ry) Change in Transporter of:          | FLARED ASA  | GAS MUST NOT BY                                |  |
| Recompletion   | Oil Dry Gos                            | H UNLESS AN   | EXCEPTION TO R-4070                            |  |
| Change in Ownership  | Casinghead Gas Condens                 | IS OBTAINED   | ).   |  |
| change of ownership give name  |  |   |  |  |
| ad address of previous owner   |  |   |  |  |
| and an west to Asim t  | PACE                                   |   |  |  |
| ESCRIPTION OF WELL AND I   | Well No. Pool Name, Including Fo       | rmation Kind of I   |  |  |
| State "31"   | 1 W. Kemnitz Low                       | er Wolfcamp State, Fe   | oderal or Foo State OG-866                     |  |
| Loration   |  |   |  |  |
| Unit Letter 0 : 660  | Feet From The South Line               | and 1980 Feet F   | rom The East                                   |  |
|  | 14 6                                   | 33 E , NMPM,  | Lea County                                     |  |
| Line of Section 31 T. w  | mahip 16 S Range                       | 33 E , NMPM,  | 264  |  |
| and an analysis of the   | CED OF OUL AND NATURAL GAS             | 3   |  |  |
| LSIGNATION OF TRANSPORT None of Authorized Transporter of Cit  | FR OF OIL AND NATURAL GAS              | Address (Give address to which a                                    | approved copy of this form is to be sent)      |  |
| J M Petroleum Corporation  |  | Dallas Tayas 75201  |  |  |
| Name of Authorized Transporter of Cas  | inghead Gas or Dry Gas                 | Address (Give address to which a                                    | approved copy of this form is to be sent)      |  |
|  |  |   | · ·  |  |
| if well produces oil or liquids,   | Unit Sec. Twp. Rge.                    | is gas octually connected?  | when i   |  |
| give location of tanks.  | 0 31 16S 33E                           | No  | <u> </u>                                       |  |
| f this preduction is commingled wit  | h that from any other lease or pool, a | give commingling order numbers                                      |  |  |
| COMPLETION DATA  | Oil Well Gas Well                      | New Well Workover Deepe   |  |  |
| Designate Type of Completion   | $n = (X)$ $\chi$                       | x   | X X  |  |
| Date Spanded   | Date Compl. Ready to Prod.             | Total Depth   | P.B.T.D.                                       |  |
| Re-entered   | 1/6/83                                 | 10,930  | Tubing Depth                                   |  |
| Llevations (DF, RKB, RT, GR, etc.)   | Name of Producing Formation            | Top Oil/Gas Pay   | Tubing Depin                                   |  |
| 4253 RT  | Wolfcamp                               | 10,404  | Depth Casing Shoe                              |  |
| Perforations 10,404-   | 11 430                                 |   | 10,928   |  |
| 10,404   | TUBING, CASING, AND                    | CEMENTING RECORD  |  |  |
|  | CASING & TUBING SIZE                   | DEPTH SET   | SACKS CEMENT                                   |  |
| HOLE SIZE  | 13 3/8                                 | 319   | 315  |  |
| 11   | 8 5/8                                  | 4409  | 400  |  |
| 7 7/8  | 4 1/2                                  | 10,928  | 250  |  |
|  |  |   | · · · · · · · · · · · · · · · · · · ·          |  |
| TEST DATA AND REQUEST FO   | OR ALLOWABLE (Test must be a)          | ier recovery of socal volume of loa<br>och or be for full 24 hours) | d oil and must be equal to or exceed top allow |  |
| OIL WELL   | Date of Teet                           | Producing Method (Flow, pump,                                       | gas lift, etc.)                                |  |
| Date First New Oil Run To Tanks  | 3/18/83                                | Pump  |  |  |
| 1/6/83<br>Length of Teet   | Tubing Pressure                        | Casing Presewe  | Choke Size                                     |  |
| 24 hours   |  |   |  |  |
| Actual Prod. During Test   | Oil-Bble.                              | Water - Bble.   | Gas-MCF<br>43                                  |  |
|  | 18                                     | 27  | 43   |  |
|  |  |   |  |  |
| GAS WELL   | Length of Test                         | Bble. Condensate/MMCF   | Gravity of Condensate                          |  |
| Actual Frod. Teet-MCF/D  | Langin Di 1991                         |   |  |  |
| Costing biethod (putat, back pr.)  | Tubing Pressure (Shut-in)              | Casing Pressure (Shat-in)   | Choke Size                                     |  |
| The state of the s |  |   |  |  |
| TERTIFICATE OF COMPLIANCE  | CE                                     | OIL CONSER  | RVATION DIVISION                               |  |
| AMITTICATE OF COMPLIAN   | <del></del>                            | MAR   | 2 4 1983                                       |  |
| haraby certify that the rules and t  | regulations of the Oil Conservation    | APPROVED  | , 18   |  |
| hereby certify that the rules and regulations of the Oil Conservation pivision have been complied with and that the information given  |  | BYORIGINALS   | BYORIGINAL SIGNED BY JERRY SEXTON              |  |
| diove is true and complete to the best of my knowledge and belief.   |  | WISTRICT I SUPERVISOR   |  |  |
|  |  | TITLE   |  |  |
| 11 11 2  | •                                      | This form is to be file   | d in compliance with MULE 1104.                |  |
| Mensa Jolla  |  | If this is a request for silowable for a newly drilled or despense  |  |  |

| Many Jolla  |  |
|-------------|--|
| (Signature) |  |
| Agent       |  |

(Tille)

3/23/83

(Date)

well, this form must be accompanied by a testing testing taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

MAR 28 1983 MORRE OFFICE