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HOBBS OFFICE, N.M.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
May 10 1 00 PM '68

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
03 866

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name Northeast Maljamar Unit	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Northeast Maljamar Unit	
2. Name of Operator Artec Oil & Gas Company		9. Well No. 3	
3. Address of Operator P. O. Box 837, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat - Undesignated	
4. Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 31 TWP. 16 RGE. 33 NMPM		12. County Lea	
15. Date Spudded 8/21/64	16. Date T.D. Reached 10/3/67	17. Date Compl. (Ready to Prod.) 4253 RKB	18. Elevations (DF, RKB, RT, GR, etc.) 4240.9
20. Total Depth 10,930	21. Plug Back T.D. 10,915	22. If Multiple Compl., How Many → G.L. to T.D.	23. Intervals Drilled By Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Sonic - GR, Induction, Microlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8	48	319	17-1/2
8-5/8	24 & 32	4409	11
7-7/8	10.5 & 11.6	10928	7-7/8
CEMENTING RECORD		AMOUNT PULLED	
315 size		None	
400 size		None	
250 size		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,844-856, 4 SPF		DEPTH INTERVAL	
10,862-874 3 SPF		AMOUNT AND KIND MATERIAL USED	
		10,844-856 5500 Gals. 15% Acid	
		10,862-874 1500 Gals. 15% Acid	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Swab	
Well Status (Prod. or Shut-in)		Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10/16/64	9	3/4	→
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			5
			Gas - MCF
			N.T.
			Water - Bbl.
			25
			Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By Lester L. Duke			
35. List of Attachments Copy of all Elec. logs.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Lester L. Duke		TITLE District Superintendent	
		DATE May 10, 1968	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Padlock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Granite
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Drinkard	T. 7,810		
T. Woodo	T. 9,650		
T. Blinberry	T. 7,150		
T. Padlock	T. 6,441		
T. Glorieta	T. 5,848		
T. San Andres	T. 4,380		
T. Grayburg	T. 3,605		
T. Queen	T. 2,695		
T. Yates	T. 1,384		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST #1	5015-5150'		Tool open 90 mins. Recovered 370' D.F. and 180' sulf. vtr. 30 min. ISI 1844# RP 57-258 60 min FSI 1603#				
DST #2	10,386-446'		T.O. 70 mins. Rec. 900' gas in DP, 60' HO and S14 GCM, 270' S14 G and OCM. 60 min. ISI 2130#, RP 65-109, 60 min. FSI 1935#				
DST #3	10,785-895'		T.O. 2 hrs 10 min. GTS 17 mins. Rec. 400' oil, 760' HO and GCM and 210' salt vtr. 60 min. ISI 2758, RP 559-1738, 60 min. FSI 2337 - Tool plunging				
DST #4	10,836-930'		T.O. 2 hrs 35 mins. GTS 7 mins. Rec. unloaded 1800' oil, gas and GCM and 90' water below sub. 2 hrs. ISI 2686, RP 171-686, 2 hr. FSI 2089.				