

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-10160

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO LEASE OR TO REFINER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO REFINER C-101" FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tipton & Denton	8. Farm or Lease Name Kennitz Lower Wolfcamp East Unit
3. Address of Operator c/o Oil Report & Gas Service, Box 763, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Kennitz Lower Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 4090 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Re-entry <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out plugs to top of 4 1/2" casing stub at 4998. Dressed off top of 4 1/2" casing stub & circulated hole clean. Ran 4 1/2" 10.5# casing with Bowen casing patch & tied into 4 1/2" casing stub. Pulled 15,000# tension on casing, held O.K. Set slips & tested to 1200# for 30 minutes, held O.K. Ran 3 3/4" bit and cleaned out to 10,790. Perforated 10,734 to 10,738 & treated with 500 gallons 15% NE acid. Swabbed load. Ran rods and pump 8/27/81. 9/7/81 pumped 30 bbls oil, 105 bbls water & 70 MCF gas in 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William Hales* TITLE Agent DATE 9/10/81

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: