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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 22 1980

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-10160
7. Unit Agreement Name
8. Farm or Lease Name KEMNITZ STATE
9. Well No. 1
10. Field and Pool, or Wildcat WILDCAT
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MESA PETROLEUM CO

3. Address of Operator
1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701

4. Location of Well
UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 16S RANGE 34E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4102' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed to P&A subject well as follows: CIBP is set @ 4325' with 35' min. of cement on top, will set 100' cement plug across perfs at 4038' to 4054' inside 7 5/8" casing from 4100'-4000' and 100' cement plug from 450' to 350' (across 10 3/4" casing shoe) inside the 7 5/8" and 100' plug at surface with dry hole marker installed.

→ 1560 - 1660 at top set, inside 7 5/8" casg.

NOTE: Original Wolfcamp perfs from 10,734'--10,830' were squeezed below a retainer set @ 10,622 with 150 sx "H". 5000' of 4 1/2" casing were recovered and the stub was cemented with 25sx "H" from 5039' to 4937'. A 50 sx plug was set across the 7 5/8" casing shoe at 4597'-4434'.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TO: R. F. [Signature] TITLE: Regulatory Coordinator

DATE: August 21, 1980

XC: NMOC (6), TLS, JWH, MEC, JBH, PARTNERS, FILE

APPROVED BY: [Signature]

TITLE: [Signature]

DATE: [Signature]

CONDITIONS OF APPROVAL, IF ANY:

Note above