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DISTRIBUTION		NEV	W MEXICO OIL CONSE				
ANTA FE			MEXICO UL CONSE	RVATION COMMISSIC)N	Form C-101 Revised 1-1-	65
FILE							e Type of Lease
U.S.G.S.						STATE	
LAND OFFICE							& Gas Lease No.
OPERATOR						i	
						E = 10	
APPLICAT	ION FOR PI	ERMIT TO	DRILL, DEEPEN,			()/////	
1a. Type of Work				ORTEOD DACK		7. Unit Agr	eement Name
					J F		soment rume
b. Type of Well			DEEPEN	PLUG	ВАСК	B. Farm or I	Lease Name
OIL GAS WELL		IER		ZONE X MU	LTIPLE		TZ STATE
2. Name of Operator	······································				ZONE	9. Well No.	
Mesa Petroleum (Company					1	
3. Address of Operator		·····				10. Field ar	id Pool, or Wildcat
<u>1000 Vaughn Bui</u>	ding/ Mic	lland, 1	Texas 79701			HUME, QU	
4. Location of Well	TTER M	LO	6.6.0	EET FROM THE SOUTH			A MARKEN AND A MARKEN
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AND 660 FEET FRO	MTHE WES	J	NE OF SEC. 22 T	NP. 165 RGE. 3	4E NMPM		
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<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<i>HHHH</i>	TIIII			HHHH		
$\forall $				9, Proposed Depth	9A. Formation		20, Rotary or C.T.
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		///////////////////////////////////////	4045'	PENROSE		
121. Elevations (Show whathan I	EPT				LUUDE		P.U.
21. Elevations (Show whether L	PF, RT, etc.)		1	IB. Drilling Contractor	T LINKUSL	22. Approx	. Date Work will start
4102' RKB)F, RT. etc.)	21A. Kind BLAN	1		TEMOSE	1	
)F, RT. etc.)	BLAN	IKET	1B. Drilling Contractor		1	. Date Work will start
4102' RKB		BLAN	KET PROPOSED CASING AND	IB. Drilling Contractor		June	. Date Work will start
4102' RKB		BLAN	KET	IB. Drilling Contractor		June	. Date Work will start
4102' RKB		BLAN	KET PROPOSED CASING AND	IB. Drilling Contractor		June	. Date Work will start 16, 1980
4102' RKB		BLAN	KET PROPOSED CASING AND	IB. Drilling Contractor		June	. Date Work will start 16, 1980
4102' RKB		BLAN	KET PROPOSED CASING AND	IB. Drilling Contractor		June	. Date Work will start 16, 1980
4102' RKB		BLAN	KET PROPOSED CASING AND	IB. Drilling Contractor		June	. Date Work will start 16, 1980
4102' RKB 23. SIZE OF HOLE	SIZE OF	BLAN F CASING	KET PROPOSED CASING AND WEIGHT PER FOOT	IB. Drilling Contractor CEMENT PROGRAM SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
4102' RKB 23. SIZE OF HOLE Due to decline in	SIZE OF	BLAN F CASING N of Wo	IKET PROPOSED CASING AND WEIGHT PER FOOT	IB. Drilling Contractor CEMENT PROGRAM SETTING DEPTH	SACKS OF		EST. TOP
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A102' RKB 23. SIZE OF HOLE Due to decline in pump to surface, p Wolfcamp perfs at	SIZE OF productio ull tubin 10,734' -	BLAN F CASING n of Wo g and p 10.8	KET PROPOSED CASING AND WEIGHT PER FOOT Officamp formation backer, and set	CEMENT PROGRAM SETTING DEPTH n in this "OLD retainer at 10	WELL", 1 ,600'. 1	CEMENT CEMENT Dropose Vill squ	Date Work will start 16, 1980 EST. TOP to bring eeze n top
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IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PROTIONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	RODUCTIVE ZONE	AND PROPOSED NEW PRODUC-
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Signed P. P. Martin Title Regulatory Coordinator	Date5	5-16-80

		_ Date	<u> </u>
(This space for State Use)			
APPROVED BY BACT	HILE SUPERVISION OF PRICILI	_ DATE	1960 (J. 1960)
CONDITIONS OF APPROVAL, IF ANY:			

XC: NMOCD (6), TLS, JWH, ACCTG, CENTRAL RECORDS, MEC, JBH, FILE 5-16-80

NEW TXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION FLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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M Actual Footage Locat 660 Ground Level Elev. NA 1. Outline the	Section 22 tion of Well: feet from the Producing For PENRO	All distances mu Township 16 SOUTH SOUTH line	Lease KEI Rom	MNITZ STAT	E County		well No.
Actual Footage Locat 660 Ground Level Elev. NA 1. Outline the	Section 22 tion of Well: feet from the Producing For PENRO	16 SOUTH	Rom	ge	County		1
M Actual Footage Locat 660 Ground Level Elev. NA 1. Outline the	22 tion of Well: feet from the Producing For PENRO	16 SOUTH	1		1 -		······································
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Ground Level Elev. NA 1. Outline the	Producing For PENRO					EA	
NA 1. Outline the	PENRO	mation	<u>and</u> 660	fee	et from the	WEST	
1. Outline the		C.C.	Pool				line dicated Acreage:
2. If more that	1 11			HUME_QU	JEEN		10
2. If more than interest and	acreage dedica	ted to the subjec	t well by co	lored pencil c	or hachure m	arks on the p	let helow
	n one lease is royalty).	dedicated to the	well, outline	e each and ide	ntify the ow	nership there	of (both as to working
<u> </u>		1	8.000		have the int	erests of all	owners been consoli-
Yes [] No If an	swer is "yes," ty	pe of consoli	dation			
If answer in							
this form if r	no, list the o	wners and tract o	lescriptions v	which have ac	tually been	consolidated.	Use reverse side of
No allowable	will be accione	d to the 11			·		
forced-poolin	g, or otherwise)	u to the well unti-	all interests	have been c	onsolidated	(by communi	tization, unitization,
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