DISTRIBUTION SANTA FE		OWSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-55
U.S.G.S. LAND OFFICE ANSPORTER GAS	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
OPERATOR PROBATION OFFICE	-		
Cierolor Mesa Petroleum Co.			
1000 Vaughn Building	/ Midland, Texas 79701	Other (Please explain)	·
Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Change name of we	ell due to recompletion
Recompletion X Change in Cwnership	Oil Dry Gas Casinghead Gas Condens		of recognized unit.
If change of ownership give name and address of previous owner	Old Well: KEMNITZ LOWER W	OLFCAMP UNIT EAST #1	
DESCRIPTION OF WELL AND	LEASE	ne, Including Formation	Kind of Lecse
KEMNITZ STATE		QUEEN McCdeal	State, Federal or Fee State
Location M ; 6	60 South Line	and Feel From 7	West
	waship 16 South Hange 34	East , _{NMPM} ,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Nome of Authorized Transporter of Oli	or Condensate	Address (Give address to which approx	
me of Authorized Transporter of Ca	singhead Gas 📄 or Dry Gas 📄	Address (Cive address to which approv	ved copy of this form is 10 be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 22 16 34	Is gas actually connected? Whe	en
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool, a		
Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Cosing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F OIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be af able for this de, Date of Test	ter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Late First New Oil Hun To Tanks		· ·	Choke Size
Length of Test	Tubing Pressure	Çasıng Pressure	
Actual Prod. During Test	Cil-Stis.	Water-Ebla.	Ges-MCF
	· · · · · · · · · · · · · · · · · · ·	<u>.</u>	
GAS WELL Actual Prod. Test-WOF/D	Length of Test	Ebla. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size
L CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given over is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		5Y	
no A.		TITLE	
R. E. MATHIS		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or deepen	
(Sir)	naturej	I wall this form must be performed	goled by a tabulation of the deviat
Regulatory Coordinator		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo	
(Tille) May 15, 1980		able on new and recompleted wells.	
(1)ore)	well name or number, or transpo	rier, or other such change of conditi st be filed for each pool in multi
XC: MMOOD (5). TUS, MEC.	PARTNERS	Separate Forma C-104 mu	at he inter for cardi boot in more

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MAY 1 9 1980

O. C. D. ARTESIA, OFFICE

MAY 1 9 1990

COLONIS WATCH DIV

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